



KANSAS CORPORATION COMMISSION 1065125
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5399
Name: American Energies Corporation
Address 1: 155 N MARKET STE 710
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1821
Contact Person: Mindy Wooten
Phone: (316) 201-1134
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Bob O'Dell
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09/24/2011	09/30/2011	09/30/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23983-00-00

Spot Description: _____

NW SE SE NW Sec. 29 Twp. 9 S. R. 20 East West
2200 Feet from North / South Line of Section
2050 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rooks

Lease Name: Graham A Well #: 3

Field Name: Kern West

Producing Formation: None

Elevation: Ground: 2275 Kelly Bushing: 2278

Total Depth: 3950 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 259 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 37000 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
- ALT I II III Approved by: Deanna Garriso Date: 10/14/2011



1065125

Operator Name: American Energies Corporation Lease Name: Graham A Well #: 3
 Sec. 29 Twp. 9 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1780</td> <td>+498</td> </tr> <tr> <td>Heebner</td> <td>3523</td> <td>-1245</td> </tr> <tr> <td>Lansing</td> <td>3564</td> <td>-1286</td> </tr> <tr> <td>Base/Kansas City</td> <td>3781</td> <td>-1503</td> </tr> <tr> <td>Arbuckle</td> <td>3862</td> <td>-1584</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1780	+498	Heebner	3523	-1245	Lansing	3564	-1286	Base/Kansas City	3781	-1503	Arbuckle	3862	-1584
Name	Top	Datum																	
Anhydrite	1780	+498																	
Heebner	3523	-1245																	
Lansing	3564	-1286																	
Base/Kansas City	3781	-1503																	
Arbuckle	3862	-1584																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	23	259	Common	170	3% CC, 2% Gel

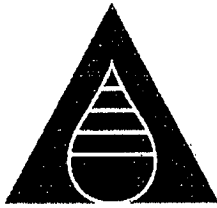
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

DRILLING REPORT
GRAHAM A-3

AEC'S LEASE #: 10821025.003

LOCATION: NW SE SE NW Sect. 29-T9S-R20W

COUNTY: Rooks

API: 15-163-23983-0000

CONTRACTOR: W W Drilling, LLC

GEOLOGIST: Bob O'Dell

NOTIFY: American Energies Corp.

Mull Drilling Co., Inc.

SURFACE CASING: 8 5/8" 23# set @ 259'

PRODUCTION CASING: None

RTD: 3950, **LTD:** 3953

G.L.: 2273

K.B.: 2278

SPUD DATE: 9/24/11

COMPLETION DATE: 9/30/11

REFERENCE WELLS:

#1 - Graham A-1 - NW NE SE NW Sec. 29

#2 - Graham B-1 - N/2 NE S Sec. 29

FORMATION:	SAMPLE LOG:	COMPARISON:		ELECTRIC LOG TOPS:	COMPARISON:	
		#1 - A-1	#2 - B-1		#1 - A-1	#2 - B-1
Anhydrite	1789 +489	-3	-5	1780 +498	+6	+4
Heebner	3521 -1243	+2	Flat	3523 -1245	Flat	-2
Lansing	3562 -1284	-1	-1	3564 -1286	-3	-3
Base/Kansas City	3778 -1500	+2	Flat	3781 -1503	-1	-3
Arbuckle	3861 -1583	-7	-3	3862 -1584	-18	-4
RTD	3950					
LTD	3953					

9/24/11 MIRU - WW Drilling, LLC Rig #8. Spud well, drilled 12 1/4" surface hole. Ran in 6 jts 8 5/8" 23# X 253.12' set @ 259'. Cemented with 170 sx Common, 3% CC, 2% Gel. Plug down at 5:30 p.m. Cementing by Allied. Cement did circulate. Drilled out at 1:30 a.m. 9/25/11.

9/25/11 At 790' and drilling ahead.

9/26/11 At 2415' and drilling ahead.

9/27/11 At 3260' and drilling ahead.

9/28/11 At 3655' and in the process of running DST #1 from 3586 - 3655 (Lansing B-F zones). Times: 30-45-45-60. 1st opening: BOB in 15 minutes - no blow back, 2nd opening: Weak blow building to 7 minutes - no blow back. Recovered 110' MW with show of oil and 435' SW. IFP: 28-167, FFP: 171-280, ISIP: 801, FSIP: 749, IHP: 1739, FHP: 1712, chlorides: 105,000 PPM

9/29/11 At 3863' and in the process of running DST #2 from 3823 - 3868 (Arbuckle). Times: 30-60-30-60. 1st Opening: Weak BOB - died in 22", 2nd Opening - No blow. Recovered 10' M sp O. IFP: 25-34, FFP: 35-41, ISIP: 381, FSIP: 358. Will drill additional 5 feet, if no oil shows, will drill to 3925' and log hole.

9/30/11 Results DST #3: 3867 - 3875 (Arbuckle). Times: 30-60-30-60. Recovered 10' of wM (25% W, 75% M with show of oil. 1st Opening: weak blow thru-out surface to 1/4" bl. IHP: 1985, IFP: 22-32, ISIP: 395, FFP: 35-47, FSIP: 369, FHP: 1875.

RTD 3950', LTD 3953'. Logged by LogTech. Straddle. Plug hole as ordered. 25sx @3862', 25sx @ 1805', 100sx @ 1075', 40sx @ 310', 10sx@40', 30sx in rathole. Plug down @5pm. Rig released@7pm.

ALLIED CEMENTING CO., LLC. 038295

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>9-24-2011</u>	SEC. <u>29</u>	TWP. <u>9 S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>Gratham A</u>	WELL # <u>3</u>	LOCATION <u>Palmo Ks. 1w 1/2 S JAWO</u>	COUNTY <u>Gratham</u>	STATE <u>Kansas</u>	ROCKS.		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W-W Dalg Rip # 8 OWNER 201

TYPE OF JOB Cement Surface CEMENT AMOUNT ORDERED 170 sy Comm.

HOLE SIZE 12 1/4 I.D. 260' TUBING SIZE 3 7/8 C.C.

CASING SIZE 5/8-20# DEPTH 259' DRILL PIPE 2 3/4 GEL

TOOL DEPTH 2 3/4 PRES. MAX MINIMUM CHLORIDE 6 ASC

MEAS. LINE SHOE JOINT COMMON 170 @ 16.25 2762.50

CEMENT LEFT IN CSG. 20' POZMIX @

PERFS. GEL 3 @ 21.25 63.75

DISPLACEMENT 15 1/2 / BOL CHLORIDE 6 @ 58.20 349.20

EQUIPMENT ASC @

PUMP TRUCK CEMENTER Glenn @

417 HELPER Woody @

BULK TRUCK DRIVER Ron @

DRIVER @

BULK TRUCK @

DRIVER @

HANDLING 179 @ 2.25 402.75

MILEAGE 179/45/11 @ 4.92 886.00

REMARKS: 3175.45 19.69 TOTAL 4464.25

Ron 6 JOINTS OF 20# 8 5/8 CSG.

Set @ 259

Reviewed Circulation, Amount of 170 sy Comm.

242 Disphor. 15 1/2 Bol H₂O. + Slur in

@ 350 #.

Cement DID Circulate

TO SURFACE.

HANK'S

CHARGE TO: American Energies Corp.

STREET _____ TOTAL 2115

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Don Weischer TOTAL _____

SIGNATURE [Signature] SALES TAX (If Any) 200.05

TOTAL CHARGES 6579.25

DISCOUNT 50% IF PAID IN 30 DAYS

RECEIVE: NO. 6053 10/12/2011/WED 11:26AM

1876.05
(938.02)

4703.20
(940.64)

* Note Corrections

1878.66

ALLIED CEMENTING CO., LLC. 038332

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russ 11

DATE <u>9/30/11</u>	SEC. <u>29</u>	TWP. <u>9S</u>	RANGE <u>20W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 AM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Pricham</u>	WELL # <u>A 3</u>	LOCATION <u>26/60 15W Sinto</u>			COUNTY <u>ROCK</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)						<u>6:30</u> <u>all</u>	

CONTRACTOR W.C. Drilling Co. # F

TYPE OF JOB PTA

HOLE SIZE 2 7/8 ID.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 3882

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER 203

CEMENT

AMOUNT ORDERED 230 cu yds 426 cu ft

COMMON	<u>125</u>	@	<u>16.25</u>	<u>2031.25</u>
POZMIX	<u>92</u>	@	<u>F. 5V</u>	<u>712.00</u>
GEL	<u>8</u>	@	<u>21.25</u>	<u>170.00</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Todd

BULK TRUCK

477 DRIVER Mark

BULK TRUCK

DRIVER

<u>Fl. Seal 57"</u>	@	<u>2.70</u>	<u>153.90</u>
HANDLING <u>230</u>	@	<u>2.25</u>	<u>513.75</u>
MILEAGE <u>1178 mi</u>	@		<u>1178.10</u>
TOTAL			<u>506.75</u>

2168.10
(1084.05)

REMARKS:

<u>3882</u>	<u>25 skt</u>
<u>1805</u>	<u>25 skt</u>
<u>1075'</u>	<u>100 skt</u>
<u>310'</u>	<u>40 skt</u>
<u>40'</u>	<u>10 skt</u>

3348.40 2618 SERVICE

5133.90
(1026.72)

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>90</u>	@	<u>7.10</u>	<u>639.00</u>
MANIFOLD	@		
<u>200</u>	@	<u>4.00</u>	<u>800.00</u>

TOTAL 2749.00

CHARGE TO: American Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
<u>200</u>	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the GENERAL TERMS AND CONDITIONS listed on the reverse side.

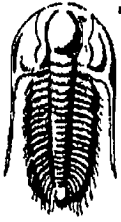
SALES TAX (if Any) 460.02

TOTAL CHARGES 7302.02

PRINTED NAME Steve

SIGNATURE [Signature]

Post-it® Fax Note	7671	Date	<u>10/12/11</u>	# of pages	<u>2</u>
To		From			
Co./Dept.	<u>American Energy</u>	Co.			
Phone #		Phone #			
Fax #	<u>316 263 1851</u>	Fax #			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corporation

29-9s-20w Rooks KS

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

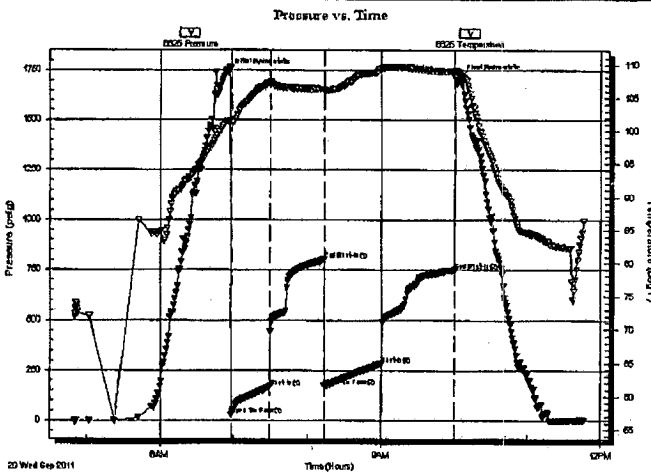
Graham A#3
Job Ticket: 44565 **DST#: 1**
Test Start: 2011.09.28 @ 04:50:40

GENERAL INFORMATION:

Formation: **LKC B-F**
 Deviated: No Whipstock: 0.00 ft (KB)
 Time Tool Opened: 06:58:05
 Time Test Ended: 11:46:34
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ray Schwager
 Unit No: 42
 Interval: **3586.00 ft (KB) To 3655.00 ft (KB) (TVD)**
 Reference Elevations: 2278.00 ft (KB)
 Total Depth: 3655.00 ft (KB) (TVD) 2273.00 ft (CF)
 Hole Diameter: 7.85 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6625 **Inside**
 Press@RunDepth: 280.96 psig @ 3590.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.28 End Date: 2011.09.28 Last Calib.: 2011.09.28
 Start Time: 04:50:40 End Time: 11:46:34 Time On Btm: 2011.09.28 @ 06:55:35
 Time Off Btm: 2011.09.28 @ 10:04:34

TEST COMMENT: 30-IFP-w k to strg in 15min
 45-ISIP-no bl bk
 45-FFP-w k to a gd bl 1/4" to 7"bl
 60-FSIP-no bl bk



PRESSURE SUMMARY

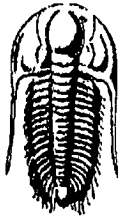
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1738.75	101.44	Initial Hydro-static
3	28.46	101.21	Open To Flow (1)
34	167.82	107.14	Shut-In(1)
78	801.29	106.24	End Shut-In(1)
78	171.47	106.06	Open To Flow (2)
125	280.96	109.34	Shut-In(2)
185	749.03	108.93	End Shut-In(2)
189	1712.48	108.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bb)
435.00	Water	5.01
110.00	M/W 30% M/70% W w /show of oil	1.54

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

29-9s-20w Rooks KS

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Graham A#3
Job Ticket: 44565 DST#: 1
Test Start: 2011.09.28 @ 04:50:40

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	105000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Sallnity: 2800.00 ppm			
Filter Cake: 1.00 inches			

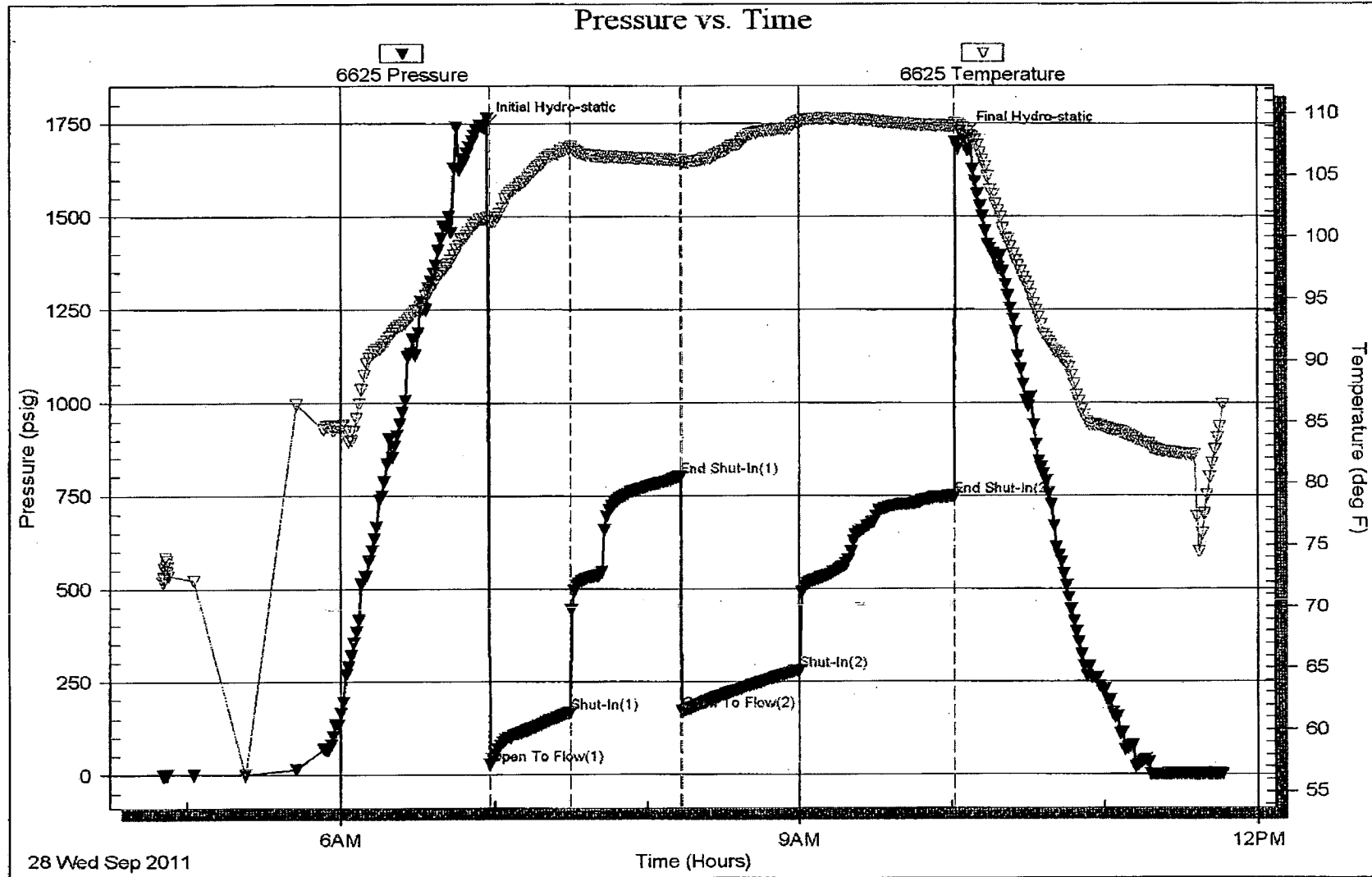
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
435.00	Water	5.009
110.00	MW 30%M70%W w/show of oil	1.543

Total Length: 545.00 ft Total Volume: 6.552 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW .06 @ 84F



28 Wed Sep 2011



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corporation

29-9s-20w Rooks

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

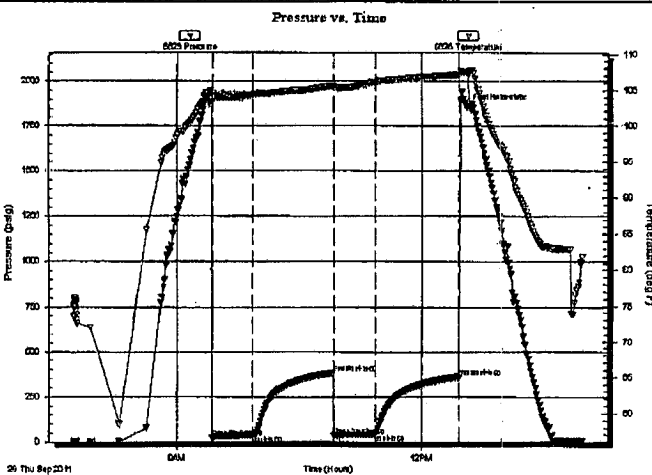
Graham A#3
Job Ticket: 44566 DST#: 2
Test Start: 2011.09.29 @ 07:45:39

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 09:26:34
Time Test Ended: 13:59:03
Test Type: Conventional Bottom Hole (Reset)
Tester: Ray Schwager
Unit No: 42
Interval: 3823.00 ft (KB) To 3868.00 ft (KB) (TVD)
Reference Elevations: 2278.00 ft (KB)
Total Depth: 3868.00 ft (KB) (TVD) 2273.00 ft (CF)
Hole Diameter: 7.85 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: **6625** Inside
Press@RunDepth: 41.42 psig @ 3829.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.29 End Date: 2011.09.29 Last Calib.: 2011.09.29
Start Time: 07:45:39 End Time: 13:59:03 Time On Btm: 2011.09.29 @ 09:24:04
Time Off Btm: 2011.09.29 @ 12:33:33

TEST COMMENT: 30-FP-w k bl, died in 22min
60-ISIP-no bl bk
30-FFP-no bl
60-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1875.88	104.58	Initial Hydro-static
3	25.19	104.13	Open To Flow (1)
32	34.86	104.35	Shut-In(1)
92	381.03	105.56	End Shut-In(1)
92	35.92	105.48	Open To Flow (2)
122	41.42	106.15	Shut-In(2)
184	358.66	107.14	End Shut-In(2)
190	1854.10	107.52	Final Hydro-static

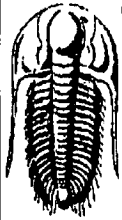
Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud w/ slight show of oil	0.05

* Recovery from multiple tests

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

29-9s-20w Rooks

155N Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Graham A#3
Job Ticket: 44566 **DST#: 2**
Test Start: 2011.09.29 @ 07:45:39

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.79 in ⁹	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3100.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

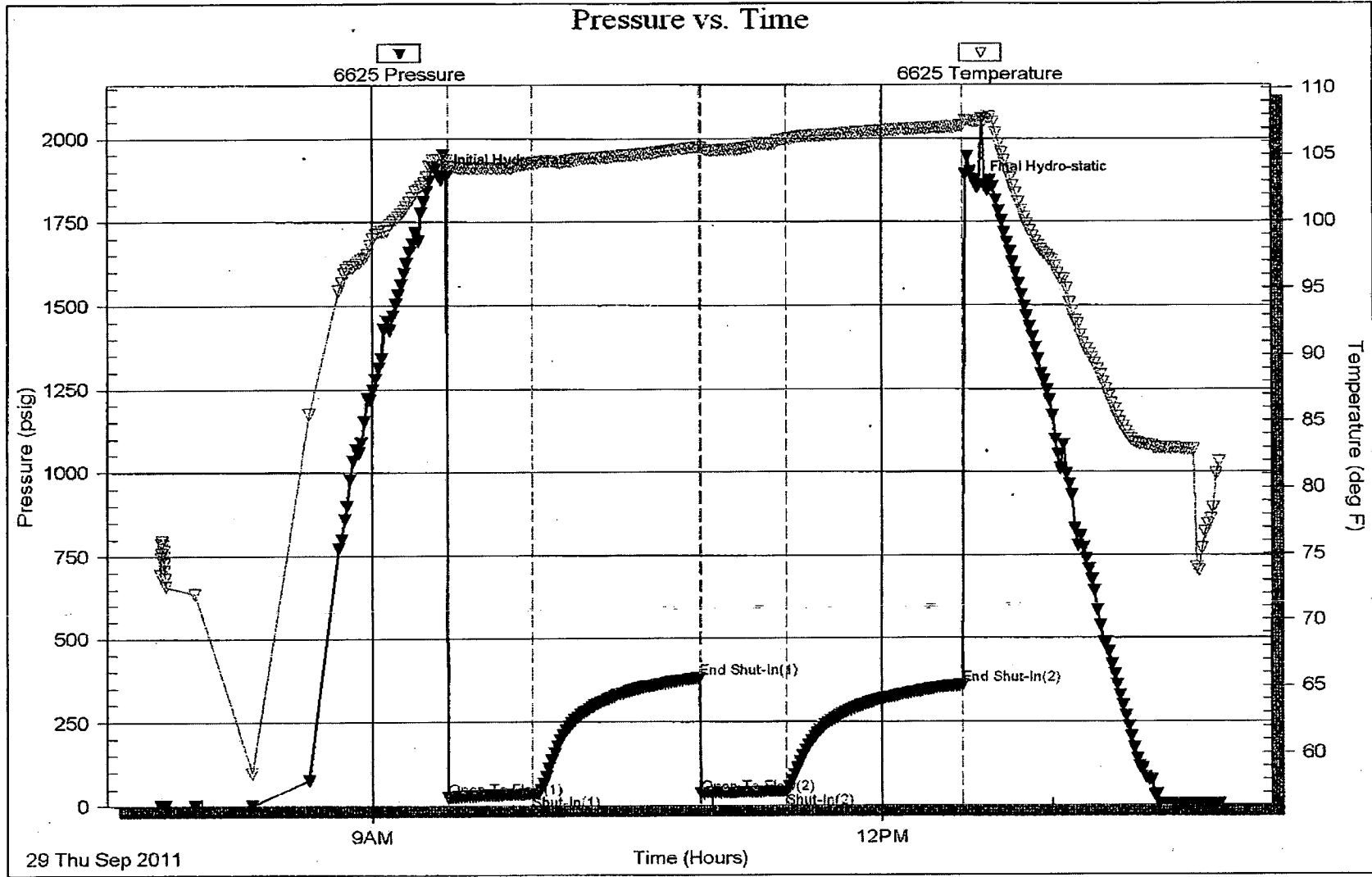
Length ft	Description	Volume bbl
10.00	Mud w/ slight show of oil	0.049

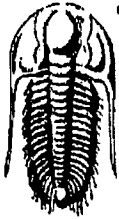
Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corporation

29-9s-20w Rooks

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

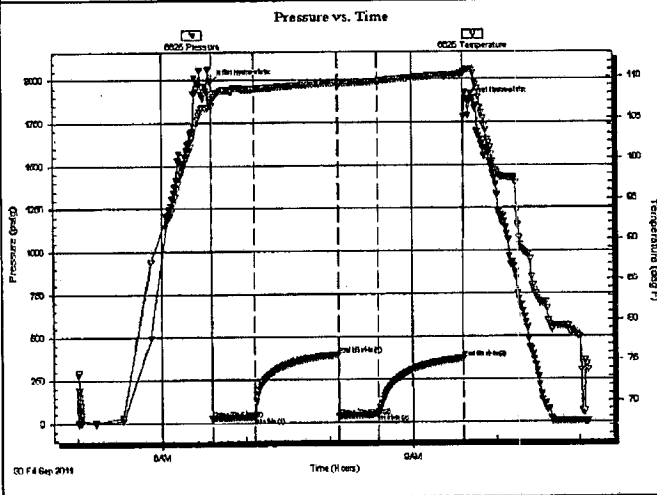
Graham A#3
Job Ticket: 44567 **DST#: 3**
Test Start: 2011.09.30 @ 05:00:29

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 06:35:54
Time Test Ended: 11:06:53
Test Type: Conventional Straddle (Reset)
Tester: Ray Schwager
Unit No: 42
Interval: **3867.00 ft (KB) To 3875.00 ft (KB) (TVD)**
Reference Elevations: 2278.00 ft (KB)
Total Depth: 3950.00 ft (KB) (TVD) 2273.00 ft (CF)
Hole Diameter: 7.85 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6625 Inside
Press@RunDepth: 46.97 psig @ 3868.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.30 End Date: 2011.09.30 Last Calib.: 2011.09.30
Start Time: 05:00:29 End Time: 11:06:53 Time On Btm: 2011.09.30 @ 06:35:24
Time Off Btm: 2011.09.30 @ 09:39:23

TEST COMMENT: 30-IFP-w k bl thru-out surface to 1/4"bl
60-ISIP-no bl bk
30-FFP-no bl
60-FSIP-no bl bk



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1984.79	107.28	Initial Hydro-static
1	22.12	108.48	Open To Flow (1)
31	31.91	108.54	Shut-in(1)
92	395.16	109.34	End Shut-in(1)
92	34.59	109.26	Open To Flow (2)
120	46.97	109.51	Shut-in(2)
181	368.65	110.33	End Shut-in(2)
184	1875.08	110.95	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	WM25%W75%M w/show of oil	0.05

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corporation

29-9s-20w Rooks

155N Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

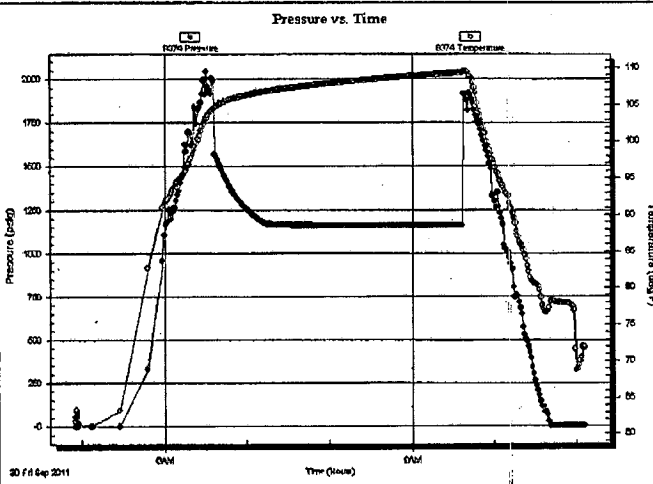
Graham A#3
Job Ticket: 44567 **DST#: 3**
Test Start: 2011.09.30 @ 05:00:29

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 06:35:54
Time Test Ended: 11:06:53
Interval: **3867.00 ft (KB) To 3875.00 ft (KB) (TVD)**
Total Depth: 3950.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Fair
Test Type: Conventional Straddle (Reset)
Tester: Ray Schwager
Unit No: 42
Reference Elevations: 2278.00 ft (KB)
2273.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8374 Below (Straddle)
Press@RunDepth: psig @ 3885.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.30 End Date: 2011.09.30 Last Calib.: 2011.09.30
Start Time: 04:55:31 End Time: 11:06:25 Time On Btm:
Time Off Btm:

TEST COMMENT: 30-IFP-w k bl thru-out surface to 1/4"bl
60-ISIP-no bl bk
30-FFP-no bl
60-FSIP-no bl bk

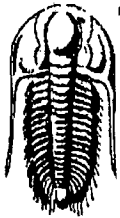


PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
10.00	WM25%W75%M w/show of oil	0.05

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Energies Corporation

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DaGood

29-9s-20w Rooks

Graham A#3

Job Ticket: 44567

DST#: 3

Test Start: 2011.09.30 @ 05:00:29

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 06:35:54
Time Test Ended: 11:06:53

Test Type: Conventional Straddle (Reset)
Tester: Ray Schwager
Unit No: 42

Interval: **3867.00 ft (KB) To 3875.00 ft (KB) (TVD)**
Total Depth: 3950.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2278.00 ft (KB)
2273.00 ft (CF)
KB to GR/CF: 5.00 ft

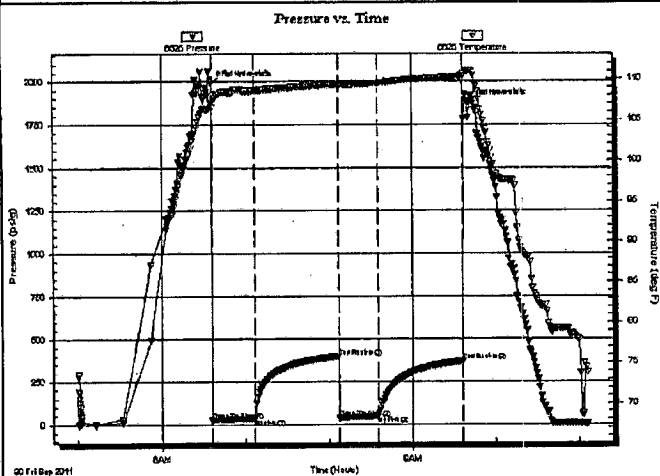
Serial #: 6625

Inside

Press@RunDepth: 46.97 psig @ 3868.00 ft (KB)
Start Date: 2011.09.30 End Date: 2011.09.30
Start Time: 05:00:29 End Time: 11:06:53

Capacity: 8000.00 psig
Last Calib.: 2011.09.30
Time On Btm: 2011.09.30 @ 06:35:24
Time Off Btm: 2011.09.30 @ 09:39:23

TEST COMMENT: 30-IFP-w k bl thru-out surface to 1/4"bl
60-ISIP-no bl bk
30-FFP-no bl
60-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1984.79	107.28	Initial Hydro-static
1	22.12	106.48	Open To Flow (1)
31	31.91	108.54	Shut-In(1)
92	395.16	109.34	End Shut-In(1)
92	34.59	109.26	Open To Flow (2)
120	46.97	109.51	Shut-In(2)
181	368.65	110.33	End Shut-In(2)
184	1875.08	110.95	Final Hydro-static

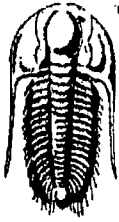
Recovery

Length (ft)	Description	Volume (bbl)
10.00	WM 25%W75%Mw/show of oil	0.05

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corporation

29-9s-20w Rooks

155N.Market
Ste 710
Wichita Ks 67202-1821
ATTN: Alan DeGood

Graham A#3
Job Ticket: 44567 **DST#: 3**
Test Start: 2011.09.30 @ 05:00:29

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 59.00 sec/qt
Water Loss: 6.77 in³
Resistivity: ohm.m
Salinity: 3100.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

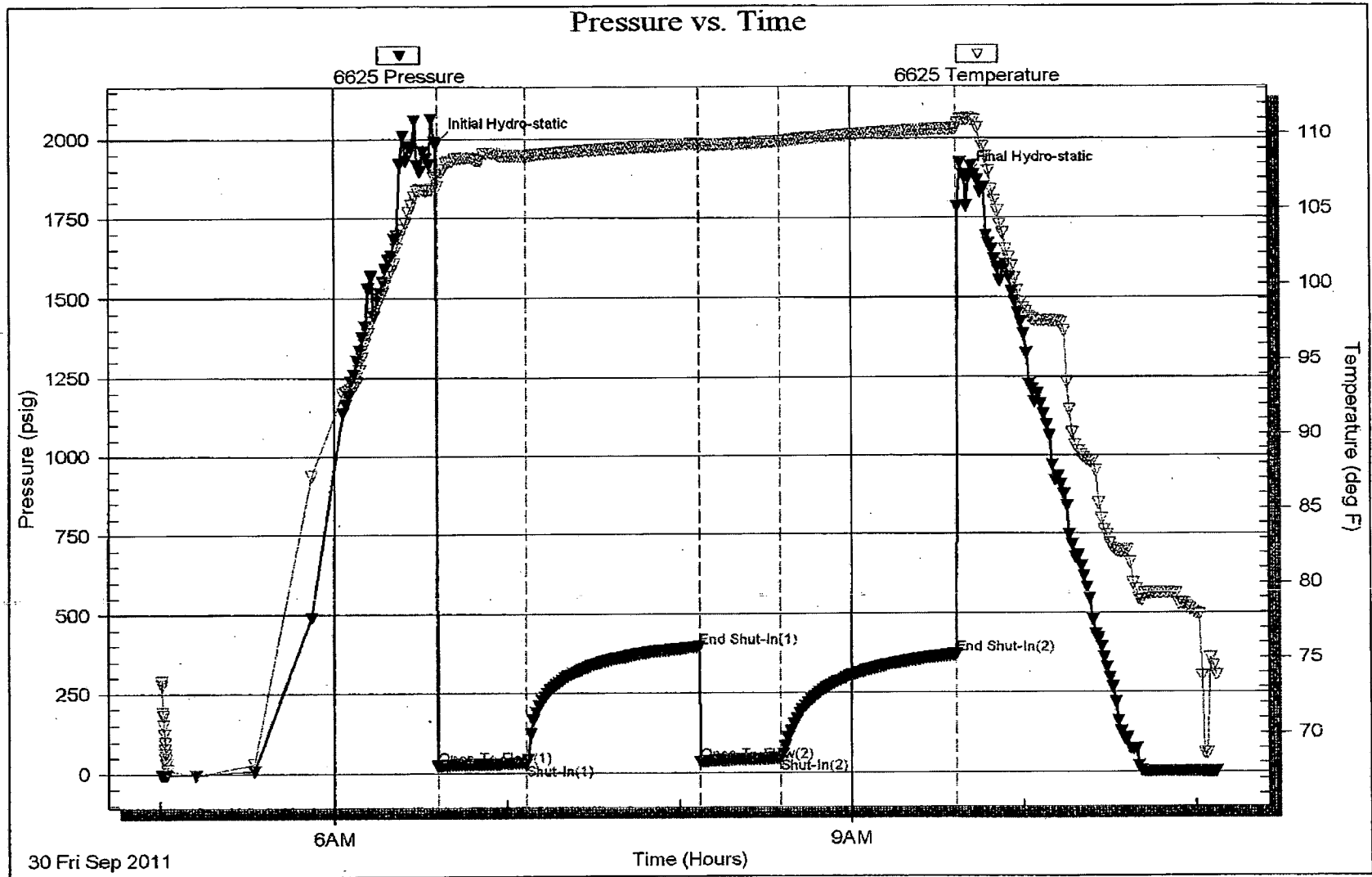
Oil API: deg API
Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	WM25%W75%Mw/show of oil	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



Serial #: 8374

Below (Stratton) Energies Corporation

Graham A#3

DST Test Number: 3

