

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065202

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #33	3977		API No. 15 - 15-001-30217-00-00
Name: E K Energy LLC			Spot Description:
Address 1: 12220 SW COL	ONY RD		NW_NE_NE_NE_Sec12_Twp24S. R18
Address 2: PO BOX 267			5115 Feet from North / South Line of Section
City: COLONY			495 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: David Kim			Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 496-62			□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_	33977		County: Allen
Name: E K Energy LLC			Lease Name:Well #:
Wellsite Geologist: Chris Ha	mmond		Field Name: lola North east
Purchaser: Pacer			Producing Formation: Tucker
Designate Type of Completio	n:		Elevation: Ground: 978 Kelly Bushing:0
	Re-Entry	Workover	Total Depth: 938 Plug Back Total Depth:
✓ Oil WSW	☐ SWD	□ SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet Multiple Stage Cementing Collar Used? Yes No
□ og	_ ☐ gsw	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	•	If Alternate II completion, cement circulated from: 20
Cathodic Other	(Core, Expl., etc.):		feet depth to: 0 w/ 5 sx cmt.
If Workover/Re-entry: Old W	ell Info as follows:		icot deptit to.
Operator:			
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date:	Original To	ital Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening Re	-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated
	Conv. to	GSW	Dewatering method used:
Plug Back:	Plug	g Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:		Quarter Sec TwpS. R East West
ENHR			County: Permit #:
GSW			County remarks.
	1/2011	8/4/2011	
Spud Date or Dat Recompletion Date	e Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Deanna Garrisor Date: 10/14/2011



5. Side Two 1065202 Meiwes Well #: __12 Operator Name: E K Energy LLC Lease Name: County: Allen Sec. 12 Twp.24 S. R. 18 Fast West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. Sample Log Formation (Top), Depth and Datum ✓ No Yes **Drill Stem Tests Taken** (Attach Additional Sheets) Datum Top Name ✓ No Yes Samples Sent to Geological Survey 924 938 oil sand Tucker ✓ No Yes Cores Taken ✓ No Yes Electric Log Run Electric Log Submitted Electronically Yes □No (If no, Submit Copy) List All E. Logs Run: ✓ New Used CASING RECORD Report all strings set-conductor, surface, intermediate, production, etc. # Sacks Type and Percent Size Casing Setting Type of Size Hole Drilled Weight Purpose of String Set (In O.D.) Lbs. / Ft. Cement Used Additives Depth 5 portland 24 20 12.25 8.6250 surface 115 4.5 11.5 924 portland Long string 6.7500 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives Type of Cement # Sacks Used Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot (Amount and Kind of Material Used) Depth Specify Footage of Each Interval Perforated 924 frac 1000# 12-20 sand Liner Run: TUBING RECORD: Size: Set At: Packer At: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing **✓** Pumping Gas Lift Other (Explain) . 8/20/2011 Gas-Oil Ratio Gravity Water Bhis. Bbls. Gas **Estimated Production** Oil Per 24 Hours 18 10

ð

DISPOSITION OF GAS:	METHOD OF COMPLETION:				PRODUCTION INTERVAL:	
☐ Vented ☐ Sold ☑ Used on Lease	✓ Open Hole	Perf.	Dually Comp.	Commingled (Submit ACO-4)	924	
(If vented, Submit ACO-18.)	Other (Specify)			938		

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS

CONDITIONS

Consists to be delivered to the nearest accessible point over passeble road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to eldevalits, readways, driverways, thiltings, trees, shrubbary, dic., which are at customer's risk. The maximum allotted time for unbading trucks is 5 minutes per yard. A charge with to made for holding trucks is 5 minutes per yard, A charge with to made for holding trucks is 5 minutes per yard. A charge with to made for holding trucks is 5 minutes content valer contents is submight or mix indicated, who do not course responsibility for strength tool when water is edded at customer's request. NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lion on the properly which is the subject of this contract.

EKONE Est, ENEREY

EXIGIO

E.K. STEGGY

THE HILLSHAMMAN

TIME	FORMULA *	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	3 3 A 3 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4	PLANT/TRANSACTION #
Øli61s24p	VEL1.	11.50 yd	11.50 ye	9. 23	35	8, 60	
DATE		LOAD #	YARDS DEL.	BATCH#	. WATER TRIM	` SLUMP	TICKET NUMBER
00-04-11	oday		11.50 yd	17856	S/yd -70.0	4.00 in	29782

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves: PROLONGED CONTACT MAYCAUSE SURNS: Avoid Contact. With Eyes and Prolonged Contact With Skin. In Case of
Contact With Skin or Eyes. Thish Thoroughly With Water, it Initiation Pensists, Get Modical
Alientinn: KEEP CHUREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and RECOMES the PROPERTY of the PURCHASER UPON LEAVING ON PLANT, ANY CHANGES OF CANCELLATION OF ORIGINAL BISTRUCTIONS MUST be TELEPHONES ON the OFFICE DEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable allowers' liess, included in oblinding

All ecocums not paid within 30 days of delivery will be a interest at the rate of 24% per exacts. Not Responsible for Reactive Aggregate or Color Quelty. No Claim Affirsact Unless Made at Time

Material in Delivered. A 525 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Extess Delay Time Charged @ \$50 HR

CODE

PROPERTY DAMAGE RELEASE-

(TO BE STONED IF DELIVERY TO BE MADE INSIDE CURB LINE) Date Customer-The driver of this buck in presenting this RELEASE to Does Continued the direct of this trock in presenting in Hell-Nec to you far your against in it of the opposite that the date and verified of the truck may possibly cause durage to the premises adulty adjusting property if a places are duraged to the premises adulty adjusting property in a places are duraged in this local which you desire in it is consistent to they you in very large that that in order to do the deview is required to that you do the the trucks of contract to the covered to require the direct of the other is required to the young the the facilities of the supplier and the supplier and the proposition of the direct is desired to the contract of the proposition of the supplier and the proposition of the direct of the proposition of the present of the proposition of the present of the proposition of th this supposition on techniques from any camera ma may occur to the president and or adscent protein, buildings officially, diseases carbs, etc., by the distancy of this material and that you also ages to help are nature and from the wholes of his values or that he full not filler the public street, Fulling, as additional considera-tion for the contraction of the public street. was no ma on ser the point street, Feither, as additional considera-tion, the understand agrees to informity and both harmless the word of this track and this supplier for any and all damage to the premises and/or edge-out properly offering may be obtained by empone to have settin out of delivery of this order. **Excassive Water is Detrimental to Concrete Performance** H₂0 Added By Request/Authorized By

UNIT PRICE

WEIGHMASTER

EXTENDED PRICE

11.50 1.69

QUANTITY

WELL. TRUCKING WELL (10 BACKS PER UNIT)

TRICKING CHANGE

DESCRIPTION

11,50

1.00

115 SX

Meiwes #12

					5,41	
RETURNED TO PLANT LEFT_JOB		FINISH UNLOADING	DELAY EXPLANATION/CYL	TIME ALLOWED		
2.08	1.58	1.21	1. JCB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. COMMACTOR BROKE DOWN	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		
LEFT PLANT	ARRIVED JOB	START UNLOADING	5. ACCED WATER	e oinch	TIME DUE	_
1:30	1-36					
TOTAL POLIND TOID	TOTAL AT JOB	LINI OADING TIME			DELAY TIME	

ADDITIONAL CHARGE 1

ADDITIONAL CHARGE 2