



KANSAS CORPORATION COMMISSION 1062569
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6157
Name: J & J Oil, a General Partnership
Address 1: 15518 E 85TH RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6200
Contact Person: Paul Jackson
Phone: (913) 795-2564
CONTRACTOR: License # 6157
Name: J & J Oil, a General Partnership
Wellsite Geologist: N/A
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

06/08/2011	06/10/2011	08/08/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-24465-00-00
Spot Description:
SW NW NE NW Sec. 11 Twp. 20 S. R. 23 East West
4890 Feet from North / South Line of Section
3840 Feet from East / West Line of Section
Footages Calculated from Nearest OUTSIDE Section Corner:
 NE NW SE SW
County: Linn
Lease Name: Persons Well #: N-6
Field Name:
Producing Formation: Peru
Elevation: Ground: 872 Kelly Bushing: 0
Total Depth: 260 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 47 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 240 w/ 24 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/14/2011



1062569

Operator Name: J & J Oil, a General Partnership Lease Name: Persons Well #: N-6
 Sec. 11 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>240</td> <td>257</td> </tr> </table>	Name	Top	Datum	Peru	240	257
Name	Top	Datum					
Peru	240	257					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	7	20	47	2	15	None
Casing	8.25	4.6	11	240	2	30	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		10 Sacks of sand, 80 Bbl of water	257

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 08/08/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity 3 28

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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J&J OIL COMPANY
MOUND CITY KANSAS
913-795-2426 OR 2586

LEASE: Person OPERATOR: J & J Oil Co. API NO: 15-107-24465-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 06-08-2011 DATE COMP: 8-8-2011

TOTAL DEPT: 260 WELL NO: N-6 HOLE SIZE: 8 1/4

SURFACE PIPE: 7" 47" SURFACE BIT: 12 1/4 SACKS OF CEMENT: 21

DEPTH OF SEAT NIPPLE: _____ RAG PACKER AT: 239

LENGHT AND SIZE OF CASING: 240' 4 1/2" SACKS OF CEMENT: 30

LEGAL DISCRPTION:

4890S-3840 E SEC: 11 TWP: 20 RANGE: 23 E

COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
0-19	Lime	1. 186-187	12:56-12:57 1 Oil sand good bleed
3-22	Shale	2. 187-188	12:57-12:58 1
4-26	Lime	3. 188-189	12:58-1:04 6 Lime
9-35	Shale	4. 189-190	1:04-1:06 2
3-38	Lime	5. 190-191	1:06-1:07 1
5-43	Shale	6. 191-192	1:07-1:09 2
4-47	Lime	7. 192-193	1:09-1:11 2 Oil sand good bleed
119-166	Shale	8. 193-194	1:11-1:13 2
8-173	Red Bed	9. 194-195	1:13-1:14 1 Gas/oil
6-179	Shale	10. 195-196	1:14-1:16 2
1-180	RedBed	11. 196-197	1:16-1:20 4
6-186	Shale	12. 197-198	1:20-1:22 2 Sandy Shale/ some oil
9-195	Oilsand	13. 198-199	1:22-1:24 2
6-201	Sandy shale	14. 199-200	1:24-1:27 3
6-207	Lime	15. 200-201	1:27-1:28 1
15-223	Shale		
7-230	Oilsand/Lime		
7-237	Shale		
21-258	Oilsand		
260 TD	Shale		

J&J OIL COMPANY
 MOUND CITY KANSAS
 913-795-2426 OR 2586

LEASE: Person OPERATOR: J & J Oil Co API NO: 15-107-24465-0000

CONTRACTOR: J&J OIL COMPANY DATE STARTED: 06-08-2011 DATE COMP: 8-8-2011

TOTAL DEPT: 257' WELL NO: N-6 HOLE SIZE: 8 1/4

SURFACE PIPE: 7" 47' SURFACE BIT: 12 1/4 SACKS OF CEMENT: 21

DEPTH OF SEAT NIPPLE: _____ RAG PACKER AT: 239'

LENGHT AND SIZE OF CASING: 240' 4 1/2" SACKS OF CEMENT: 30

LEGAL DISCRPTION:

4890S/3840 SEC: 11 TWP: 20 RANGE: 23 E

COUNTY: Linn

THICKNESS/DEPT	TYPE OF FORM.	THICKNESS/DEPT	TYPE OF FORM.
continued log for N-6			
1) 223-224	3:20-3:22 2	1 237-238	10:52-10:53 1 sand/water
2) 224-225	3:22-3:30 8	2. 238-239	10:53-10:54 1
3) 225-226	3:30-3:41 11	3. 239-240	10:54-10:56 1 2
4) 226-227	3:41-3:48 7	4. 240-241	10:56-10:57 1
5) 227-228	3:48-3:58 10	5. 241-242	10:57-10:58 1
6) 228-229		6. 242-243	10:58-11:00 2 Oilsand/
7) 229-230		7. 243-244	11:00-11:01 1 some oil
8) 230-231		8. 244-245	11:01-11:02 1
9) 231-232		9. 245-246	11:02-11:04 2
10) 232-233		10. 246-247	11:04-11:05 1
11) 233-234		11. 247-248	11:05-11:06 1
12) 234-235		12. 248-249	11:06-11:07 1
13) 235-236		13. 249-250	11:07-11:08 1
14) 236-237		14. 250-251	11:08-11:09 1
15) 237-238		15. 251-252	11:09-11:12 3 Lime
		16. 252-253	11:12-11:13 1
		17. 253-254	11:13-11:15 2
		18. 254-255	11:15-11:17 2 Oilsand
		19. 255-256	11:17-11:18 1
		20. 256-257	11:18-11:19 1 good bleed

Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Check # 8759

Well # N6

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 20021348	
Special :		Time:	17:51:36
Instructions :		Ship Date:	06/06/11
		Invoice Date:	06/06/11
Sale rep #: JAVERY JAROD	Acct rep code:	Due Date:	06/06/11
Sold To: CASH CUSTOMER - TAXABLE		Ship To: CASH CUSTOMER - TAXABLE	
() -		() -	
Customer #: *9		Customer PO:	Order By:

popimg01

CASH
T 17

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
67.00	67.00	L	BAG	CPPC	PORTLAND CEMENT	10.4900 BAG	10.4900	702.83

INVOICE

Check # 8759	754.14	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$702.83		
		SHIP VIA Customer Pickup						Taxable	702.83
Total applied:	754.14	RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00	Sales tax	51.31
		X					Tax #		

TOTAL \$754.14

2 - Customer Copy

Avery Lumber

P.O. BOX 66
 MOUND CITY, KS 66056
 {913} 795-2210 FAX {913} 795-2194

Customer Copy

INVOICE

PLEASE REFER TO INVOICE NUMBER
 ON ALL CORRESPONDENCE

Page: 1		Invoice: 20020148	
Special :		Time:	17:46:26
Instructions :		Ship Date:	04/13/11
		Invoice Date:	04/13/11
Sale rep #: TLIKELY TOM	Acct rep code:	Due Date:	04/13/11
Sold To: CASH CUSTOMER - TAXABLE		Ship To: CASH CUSTOMER - TAXABLE	
() -			
() -			
Customer #: *9	Customer PO:	Order By:	

popimg01

CASH
T 17

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
120.00	120.00	L	BAG	CPPC	PORTLAND CEMENT	9.9900 BAG	9.9900	1198.80
4.00	4.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	68.00

INVOICE

Check # 8608	1346.61	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1266.80
			SHIP VIA LINN COUNTY				
Total applied:	1346.61	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	1266.80
		X				Non-taxable	0.00
						Tax #	
						Sales tax	79.81

TOTAL \$1346.61

2 - Customer Copy