OCT U7:2011

KCC WICHITA

P.O. Box 783188

Ritchie Exploration, Inc.

John Niernberger

691-9500

☐ wsw

D&A

Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Ritchie Exploration

Re-perf.

7/20/11

Date Reached TD

State: KS

Re-Entry

SWD

☐ ENHR

☐ GSW

Zip: 67278

✓ Workover

Original Total Depth: 1963'

Conv. to GSW

Permit #. _____

Permit #:

Permit #: ___

Permit #: _

Plug Back Total Depth

7/21/11

Completion Date or

Recompletion Date

OPERATOR: License # 4767

Address 1: Address 2: .

City: Wichita

Contact Person:

Phone: (

316

Wellsite Geologist: _ Purchaser: ___

New Well

Oil

Gas

OG

Operator: __

Well Name: Griffith P

Deepening

Plug Back:

☐ SWD [] ENHR

GSW

Recompletion Date

7/20/11

Spud Date or

Commingled

Dual Completion

CONTRACTOR: License #___

Designate Type of Completion:

CM (Coal Bed Methane)

Original Comp. Date: 4-19-2006

KANSAS CORPORATION COMMISSION

Form ACO-1 June 2009

WELL COMPLET **WELL HISTORY - DESCRIPTIO**

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM IISTORY - DESCRIPTION OF WELL & LEASE		Form Must Be Typed Form must be Signed All blanks must be Filled
IISTORY - DESCRI	API No. 15 - 065-0886-00-0	3
	Spot Description: NW/4 Sec. 22 & S/2 Sec.	. 15-10S-23W
	NE_SE_NW Sec. 22 Twp. 10 S.	R 23 ☐ East West
	3,630 Feet from North	
7278 + 3188	2,970 Feet from ✓ East	
+ 3100	Footages Calculated from Nearest Outside Se	
	□ NE □ NW ☑ SE □ SV	1:
	County: Graham	
	County:Griffith P	Well #: 5
	Field Name: Connie Lou	
	Producing Formation: Cedar Hills	
	Elevation: Ground: 2374 Kelly E	
Markovor	Total Depth: 1963 Plug Back Total Dept	
Workover .	Amount of Surface Pipe Set and Cemented a	
☐ SIOW ☐ SIGW	Multiple Stage Cementing Collar Used?	
Temp. Abd.	If yes, show depth set:	
	If Alternate II completion, cement circulated f	
	feet depth to:w/	sx cmt.
	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Depth: 1963'	Chloride content: ppm Fluid	d volume: bbls
HR Conv. to SWD	Dewatering method used:	
ack Total Depth	Location of fluid disposal if hauled offsite:	
	Operator Name:	
	Lease Name.	ense #:
	Quarter Sec TwpS.	R East West
	County: Permit #:	

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Marcer - Roem 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply the ormation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT (GETE KETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFF	DAVIT
am the affiant and hereby certify that all	I requirements of the statutes, rules and regular gas industry have been fully complied with
ations promugated to regulate the oil and and the statements herein are complete	and correct to the best of my knowledge.
Signature:	
Title: Production Manager	Date: <u>10/5/11</u>
	Date:

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. KCC Office Use ONLY
Letter of Confidentiality Received Date: 10 5 11 - 10 5 13 Confidential Release Date: Wireline Log Received
Geologist Report Received UIC Distribution ALT