

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 32079
Name: LEIS OIL SERVICES

API No. 15 - 207-27895-0000
Spot Description: _____
SW NW NW SW Sec. 16 Twp. 24 S. R. 16 East West
2,000 Feet from North / South Line of Section
170 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: WINGRAVE Well #: 42-11

Wellsite Geologist: _____
Purchaser: MACLASKEY

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Field Name: VERNON
Producing Formation: SQUIRREL
Elevation: Ground: 1058EST Kelly Bushing: _____
Total Depth: 1102 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 42
feet depth to: SURFACE w/ 8 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
8/3/11 8/4/11 8/15/11
Spud Date or 8/3/11 Date Reached TD 8/4/11 Completion Date or 8/15/11
Recompletion Date 8/3/11 Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Agent Date: 10/6/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 10/18/11

Operator Name: PIQUA PETRO, INC. Lease Name: WINGRAVE Well #: 42-11
 Sec. 16 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

GAMMA RAY/NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	7"		42	REG	8	
LONGSTRING	5 5/8"	2 7/8"		1098	60/40 POZ MIX	135	4% GEL, 1% CACL
TUBING		1"		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 EVERY 9 IN	PERF FROM 997.25 TO 1002.25 W/ 8 SHOTS		
	PERF FROM 1040 TO 1050 W/14 SHOTS		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 8/15/11
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil Bbls. 1 Gas Mcf 1 Water Bbls. 1 Gas-Oil Ratio 1:1 Gravity 32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd.
Yates Center, KS 66783

Invoice

Number: 1001

Date: August 10, 2011

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Wingrave

Date	Description	Hours	Rate	Amount
8-1-11	Drilling for Wingrave 40-11	1,102.00	6.00	6,612.00
8-1-11	Cement for Surface	8.00	11.00	88.00
8-1-11	Drill pit	1.00	100.00	100.00
8-3-11	Drilling for Wingrave 41-11	1,102.00	6.00	6,612.00
8-3-11	Cement for Surface	8.00	11.00	88.00
8-3-11	Drill pit	1.00	100.00	100.00
8-4-11	drilling for Wingrave 42-11	1,102.00	6.00	6,612.00
8-4-11	cement for surface	8.00	11.00	88.00
8-4-11	Drill pit	1.00	100.00	100.00
8-5-11	drilling for Wingrave 43-11	1,102.00	6.00	6,612.00
8-5-11	Cement for Surface	8.00	11.00	88.00
8-5-11	Drill pit	1.00	100.00	100.00
Total				\$27,200.00

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Total \$27,200.00

*fd 8/19/11
13818*

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$27,200.00	\$0.00	\$0.00	\$0.00	\$27,200.00



CONSOLIDATED
ON Well Services, LLC



ENTERED

TICKET NUMBER 31448

LOCATION Eureka KS

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-207-27895

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-11	4960	Wingrave 42-17	76	245	166	Woodson
CUSTOMER <u>Piqua Petroleum</u>			TRUCK #			
MAILING ADDRESS <u>1331 Xyland Rd</u>			DRIVER			
CITY <u>Piqua</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1102 CASING SIZE & WEIGHT _____
 CASING DEPTH 1099 DRILL PIPE _____ TUBING 2 3/4 OTHER _____
 SLURRY WEIGHT 17.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING _____
 DISPLACEMENT 6.4 bbls DISPLACEMENT PSI 4200 MIX PSI Bump Play 900 RATE _____

REMARKS: Soft meeting. Rig up to 2 3/8 tubing. Break circulation with fresh water pump 300# Gel Flush + 7 bbls water. Mix 135 sks 60/40 Permpid Cement with 4# Kol-Seal, 4% Gel + 1% Calc at 17.5 pcpal. Wash out pump + lines with 2 plugs. Displace with 6.4 bbls freshwater. Final pumping pressure 400# Bump play 900# Shut well in. Good cement returns to surface 6.4 bbls 30 pcpal. Job complete Rig down

Thank you

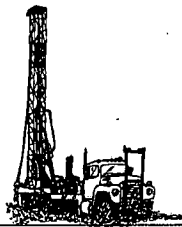
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	120.00
1131	135 sks	60/40 Permpid Cement	11.95	1613.25
1102	540 #	4# Kol-Seal perisk	.44	237.60
1118B	465 #	Gel 420	.20	93.00
1102	115 #	Calc 120	.70	80.50
1118B	300 #	Gel Flush	.20	60.00
5407	5.80 Tons	Ton mileage <u>PULK TRUCK</u> KCC WICHITA	MUC	330.00
5501C	2hr	Water Transport	112.00	224.00
1123	3000 gallons	CITY WATER	15.20/mcu	46.80
4402	2	2 3/8 Tap Rubber Plug	28.00	56.00
			Subtotal	3836.15
			SALES TAX 2.3%	159.61
			ESTIMATED TOTAL	3995.82

Rev'n 3737

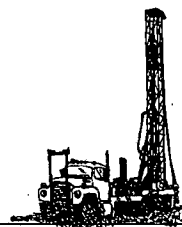
043111

AUTHORIZATION John SZ TITLE Contractor DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345	API #: 207-27895-0000
Operator: Piqua Petro, Inc.	Lease: Wingrave
Address: 1331 Xylan Rd Piqua, KS 66761	Well #: 42-11
Phone: 620.433.0099	Spud Date: 8-3-11 Completed: 8-4-11
Contractor License: 32079	Location: SW-NW-NW-SW of 16-24-16E
T.D. : 1102 T.D. of Pipe: 1100	2000 Feet From South
Surface Pipe Size: 7" Depth: 42'	170 Feet From West
Kind of Well: Oil	County: Woodson

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil and Clay	0	8	1	Lime	990	991
179	Shale	8	182	5	Shale	991	996
30	Lime	182	212	6	Oil Sand	996	1002
2	Shale	212	214	34	Shale	1002	1036
154	Lime	214	366	1	Lime	1036	1037
13	Shale	366	379	3	Shale	1037	1040
70	Lime	379	449	1	Lime	1040	1041
24	Shale	449	473	7	Oil Sand	1041	1048
4	Lime	473	477	54	Shale	1048	1102
33	Shale	477	510				
105	Lime	510	615				
7	Shale	615	622				
23	Lime	622	645				
161	Shale	645	806				
4	Lime	806	810				
23	Shale	810	833				
9	Lime	833	842		T.D.		1102
63	Shale	842	905		T.D. of Pipe		1100
3	Lime	905	908				
3	Shale	908	911				
17	Lime	911	928				
8	Shale	928	936				
4	Lime	936	940				
14	Shale	940	954				
6	Lime	954	960				
15	Shale	960	975				
4	Lime	975	979				
11	Shale	979	990				

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