

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION,
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

ORIGINAL

OPERATOR: License # 32679
Name: AAS Oil Company, Inc.
Address 1: 2508 Edgemont Dr. Suite #4
Address 2: _____
City: Arkansas City State: KS Zip: 67005 + _____
Contact Person: Dennis K. Shurtz
Phone: (620) 442 7940
CONTRACTOR: License # 32854
Name: Gulick Drilling Company
Wellsite Geologist: Mike Engelbretch
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover

 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4-16-11</u>	<u>4-22-11</u>	<u>5-6-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24403-00-00
Spot Description: _____
W 1/2 NW SW Sec. 20 Twp. 34 S. R. 3 East West
1,980 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Marrs Well #: #5
Field Name: Gibson
Producing Formation: Cleveland
Elevation: Ground: 1148 Kelly Bushing: 1156
Total Depth: 3437 Plug Back Total Depth: 3420
Amount of Surface Pipe Set and Cemented at: 318 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3300 ppm Fluid volume: 500 bbls
Dewatering method used: Natural
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

**RECEIVED
OCT 17 2011**

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10-12-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 10/19/11

Operator Name: AAS Oil Company, Inc. Lease Name: Marrs Well #: #5
 Sec. 20 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cleveland</td> <td>3020</td> <td>1872</td> </tr> <tr> <td>Mississippi</td> <td>3414</td> <td>2266</td> </tr> </table>	Name	Top	Datum	Cleveland	3020	1872	Mississippi	3414	2266
Name	Top	Datum								
Cleveland	3020	1872								
Mississippi	3414	2266								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	318	Common	200	
Product	7 7/8	4 1/2	10.5	3437	Class A	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Perforated Mississippi 3414 - 3420	300 gal. 15% MCA	3414-3420
4	Perforated Bartlesville 3020 - 3026	400 gal. 15% MCA	3020-3026

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 100	Gas Mcf	Water Bbls. 20
		Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED OCT 17 2011
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT - 15-035-24403-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-11	1091	MARRS #5	20	345	3E	Crowley
CUSTOMER AAS Oil Co			Sally Meeting #2			
MAILING ADDRESS 2508 Edgemont Dr. Ste 4			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Arkansas City			539	LARRY		
STATE KS			446	Jeff		
ZIP CODE 67005			491	Steve		
JOB TYPE Prod	HOLE SIZE 7 7/8	HOLE DEPTH 3443	CASING SIZE & WEIGHT 4 1/2 11.2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT 13.5	SLURRY VOL 34	WATER gal/sk 6.85	CEMENT LEFT in CASING 2 ft			
DISPLACEMENT 53.34	DISPLACEMENT PSI 900	MIX PSI 0	RATE 5 ft			
REMARKS: Sally Meeting - Reamed up to 4 1/2 casing - Pumped 5 bbls fresh water, Prod - Moved 200 lbs Trip-set + 5 lbs Pol-seal + 5 lbs Poly-Flake - Flushed pump & pipes - Displaced plug with fresh water - 1000 pressure @ 900 lbs - Landed plug @ 1400 lbs - Released float valve.						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	62	MILEAGE	4.00	248.00
5402	943	Footage	.21	198.03
1126A	200	lbs Trip-set	18.20	3660.00
1110A	1000	lbs Pol-seal	.44	440.00
1107	100	lbs Poly-Flake	2.22	222.00
5407A	62	Bulk Delivery x 11 tons x	1126	859.32
4461	1	4 1/2 APU Float Shoe	286.00	286.00
4453	1	4 1/2 Latch down	232.00	232.00
4103	2	4 1/2 Cement Baskets	218.00	436.00
4129	9	4 1/2 Centralizers	42.00	378.00
KCC WICHITA				
Subtotal				7934.35
SALES TAX				384.48
ESTIMATED TOTAL				8318.83

RAVIN 3737 AUTHORIZATION [Signature] TITLE Prod Supt. DATE 4-27-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ENTERED

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 29883

LOCATION #180 Eldorado

FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API-035-24403-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-11	1091	MARRS #5	20	34S	3E	Cowley
CUSTOMER AAS oil						
MAILING ADDRESS 2508 Edgemont dr. Suite #4						
CITY Arkansas city		STATE KS	ZIP CODE 67005			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Jeff		
			491	Jerild		
			511	Jacob		

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 330 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 311 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 16 ft
 DISPLACEMENT 19.41 DISPLACEMENT PSI 200 MIX PSI 100 RATE 4 bpm

REMARKS: Safety meeting, break circulation mixed 180 sks class A 3/4 cc 2 1/2 gel, displaced 18 1/2 bbl with wooden plug circulating cement with 2 bbl displacement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	775.00	775.00
5406	62	MILEAGE	4.00	248.00
5407A	62	ton mileage X 8.46 ton X	1.26	660.90
1104S	180 sks	class A cement	14.25	2565.00
1118 B	350 lbs	gel	0.20	70.00
1102	480 lbs	calcium chloride	0.70	336.00
1107	100 lbs	poly-Flakes	2.22	222.00
4432	1	8 5/8" Rubber plug	80.00	80.00
				RECEIVED
				OCT 17 2011
				KCC WICHITA
				Subtotal 4956.90
				SALES TAX 282.51
				ESTIMATED TOTAL 5199.41

Flavin 3737

240966
TITLE TP

AUTHORIZATION

Michael

DATE 4-22-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.