



KANSAS CORPORATION COMMISSION 1065624
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860
Name: Castle Resources, Inc.
Address 1: BOX 87
Address 2: _____
City: SCHOENCHEN State: KS Zip: 67667 + 0087
Contact Person: Jerry Green
Phone: (785) 625-5155
CONTRACTOR: License # 34432
Name: Falcon Drilling, LLC
Wellsite Geologist: Jerry Green
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>03/21/2011</u>	<u>03/28/2011</u>	<u>03/28/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-137-20551-00-00

Spot Description: _____

SE SE SE Sec. 26 Twp. 3 S. R. 24 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Norton

Lease Name: Harting Well #: 1

Field Name: Norton

Producing Formation: Reagan Sand

Elevation: Ground: 2469 Kelly Bushing: 2472

Total Depth: 3863 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 289 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 3858

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 200 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Garrisor Date: 10/19/2011



1065624

Operator Name: Castle Resources, Inc. Lease Name: Harting Well #: 1
 Sec. 26 Twp. 3 S. R. 24 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3492</td> <td>1020</td> </tr> <tr> <td>Toronto</td> <td>3519</td> <td>1047</td> </tr> <tr> <td>LKC</td> <td>3532</td> <td>1060</td> </tr> <tr> <td>BKC</td> <td>3713</td> <td>1241</td> </tr> <tr> <td>Reagan Sand</td> <td>3784</td> <td>1312</td> </tr> <tr> <td>Granite Wash</td> <td>3794</td> <td>1322</td> </tr> <tr> <td>RTD</td> <td>3858</td> <td>1386</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3492	1020	Toronto	3519	1047	LKC	3532	1060	BKC	3713	1241	Reagan Sand	3784	1312	Granite Wash	3794	1322	RTD	3858	1386
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RTD	3858	1386																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	20	289	Common	230	3%CC 2% gel
production	7.875	5.5	14	3858	Mid Com	450	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3786-90		

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3800</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u> </u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u> Gas Mcf <u> </u> Water Bbls. <u>100</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>3786-90</u>
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Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	Harting 1
Doc ID	1065624

All Electric Logs Run

Sonic Cement Bond Log
Dual Compensated Porosity Log
Borehole Compensated Porosity Log
Microresistivity Log
Dual Induction

Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740



Invoice

Date 3/24/2011
 Invoice # 496

Bill To:
 Castle Resources, Inc.
 PO Box 87
 Schoenchen, KS 67667

Lease/Service:
 Harting #1
 Surface

*6120
 Hart #1
 Surface Cement*

Harting #1

Service Date 3/21/2011
 Due Date 4/23/2011
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	230	14.95	3,438.50T
Gel	Bentonite	3	26.00	78.00T
chloride	calcium	7	52.00	364.00T
handling of materials	per sack	240	1.95	468.00
mileage and labor		59	21.10	1,244.90
pump truck charge	pumping job	1	950.00	950.00
pumptruck mileage	one way to location	59	6.50	383.50
Plug 8 5/8 wooden			79.00	79.00
head rental	cementing head	1	100.00	100.00

*Ad
 4-11
 OK # 13404*

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$7,105.90
 Sales Tax (6.05%) \$234.77
 Total \$7,340.67
 Payments/Credits \$0.00
 Balance Due \$7,340.67

Schippers Oilfield Services LLC
 sosllc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

*734.07
 6606.60*

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

496

DATE <i>3/2/11</i>	SEC. <i>NO 2</i>	RANGE/TWP. <i>in Dog House</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Harding</i>			WELL # <i>1</i>			
			COUNTY <i>Adair</i>		STATE <i>KS</i>	

CONTRACTOR <i>Falcon</i>	OWNER <i>Castle</i>				
TYPE OF JOB <i>Surf Core</i>					
HOLE SIZE <i>12 1/4</i>	T.D. <i>284</i>	CEMENT			
CASING SIZE <i>8 7/8</i>	DEPTH @ <i>285'</i>	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>230</i>	@ <i>14⁰⁰</i>	<i>3,438⁰⁰</i>
DISPLACEMENT	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	<i>3</i>	@ <i>26⁰⁰</i>	<i>78⁰⁰</i>
PERFS		CHLORIDE	<i>7</i>	@ <i>52⁰⁰</i>	<i>364⁰⁰</i>
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
		HANDLING	<i>210</i>	@ <i>175⁰⁰</i>	<i>48⁰⁰</i>
		MILEAGE	<i>59</i>	@ <i>21⁰⁰</i>	<i>1,239⁰⁰</i>
		TOTAL			

REMARKS	SERVICE		
<i>Plug Down 8:00PM</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>950⁰⁰</i>
	EXTRA FOOTAGE	@	
	MILEAGE	<i>59</i> @ <i>6⁵⁰</i>	<i>383⁵⁰</i>
<i>Circ Cement to Pit</i>	MANIFOLD	@	<i>100</i>
	TOTAL		

CHARGE TO: <i>Castle Reson</i>	
STREET	STATE
CITY	ZIP

PLUG & FLOAT EQUIPMENT	
<i>8 7/8 Plug</i>	@ <i>79⁰⁰</i>

Schippers Oilfield Services LLC
 RR 1 Box 90D
 Hoxie, KS 67740



Invoice

Date 3/24/2011
 Invoice # 496

Bill To

Castle Resources, Inc.
 PO Box 87
 Schoenchen, KS 67667

Lease/Service

Harting #1
 Surface

*6120
 Hart I
 Surface Cement*

Harting #1

Service Date 3/21/2011
 Due Date 4/23/2011
 Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	230	14.95	3,438.50T
Gel	Bentonite	3	26.00	78.00T
chloride	calcium	7	52.00	364.00T
handling of materials	per sack	240	1.95	468.00
mileage and labor		59	21.10	1,244.90
pump truck charge	pumping job	1	950.00	950.00
pumptruck mileage	one way to location	59	6.50	383.50
Plug 8 5/8 wooden			79.00	79.00
head rental	cementing head	1	100.00	100.00

*Ad
 1476-11
 OK# B4104*

TAKE 10% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Subtotal \$7,105.90
 Sales Tax (6.05%) \$234.77
 Total \$7,340.67
 Payments/Credits \$0.00
 Balance Due \$7,340.67

Schippers Oilfield Services LLC
 sosllc@ruraltel.net
 FAX: 785.675.9938

Cell: 785.675.8974
 Office: 785.675.9991

*<734.07>
 6606.60*



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

4/1	DATE	INVOICE #
	3/28/2011	19434

BILL TO
Castle Resources Inc. PO Box 87 Schoenchen, KS 67667

181204
~~181204~~
HARTZ

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Harting	Norton	Falcon Exploration	Oil	Development	Cement LongStri...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	5.00	500.00
578D-L	Pump Charge - Long String - 3838 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				5	Each	65.00	325.00T
403-5	5 1/2" Cement Basket				3	Each	230.00	690.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
290	D-Air				5	Gallon(s)	35.00	175.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
276	Flocele				38	Lb(s)	1.50	57.00T
283	Salt				750	Lb(s)	0.15	112.50T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				71	Lb(s)	4.00	284.00T
330	Swift Multi-Density Standard (MIDCON II)				300	Sacks	15.00	4,500.00T
276	Flocele				75	Lb(s)	1.50	112.50T
581D	Service Charge Cement				450	Sacks	1.50	675.00
583D	Drayage				2,275.85	Ton Miles	1.00	2,275.85
	Subtotal							14,241.85
	Sales Tax Norton County						7.05%	662.07
Thank You For Your Business!							Total	\$14,903.92

pd
4-18-11
C/113457



CHARGE TO:
Castle Resources

ADDRESS

CITY, STATE, ZIP CODE

TICKET
19434

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hays, Ks</i>	WELL/PROJECT NO. #1	LEASE <i>Harting</i>	COUNTY/PARISH <i>Norton</i>	STATE <i>Ks</i>	CITY	DATE <i>3-28-11</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Falcon Drilling</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>SW/Norton, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>wildcat</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	100		mi		5.00	500.00
578		1			Pump Charge	1	3838		ft.	1400.00	1400.00
221		1			Liquid KCL	4		gal		25.00	100.00
281		1			Mud Flush	500		gal		1.00	500.00
402		1			Centralizers	5		sec	5 1/2 in	45.00	225.00
403		1			Cement Baskets	3		sec	5 1/2 in	230.00	690.00
406		1			Latch Down Plug & Baffle	1		sec	5 1/2 in	225.00	225.00
407		1			Insert Float Shoe w/Auto-ROO	1		sec	5 1/2 in	300.00	300.00
290		1			D-Air	5		gal		35.00	175.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Jeff*
DATE SIGNED *3-28-11* TIME SIGNED *1300* A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1 PAGE TOTAL	14241.85 4215.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	10026.85
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	14241.85
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Norton TAX 7.05%	662.07
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	14,903.92
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Don Lemmon* APPROVAL

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19434

CUSTOMER Castle Resources
WELL #1 Heating
DATE 3-28-11
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		SUM		UNIT PRICE	AMOUNT		
		LOC	ACCT	DEF			QTY	SUM	QTY	SUM				
325		2				Standard Cement EA-2	150	SKS	14100	lbs	12.00	1800.00		
276		2				Flocele	38	lbs			1.50	57.00		
283		2				Salt	750	lbs			.15	112.50		
284		2				Palseal	705	lbs	7	SKS	30.00	210.00		
285		2				CFR-1	71	lbs			4.00	284.00		
330		2				SMD Cement	300	SKS	29700	lbs	15.00	4500.00		
276		2				Flocele	75	lbs			1.50	112.50		
581		2				SERVICE CHARGE Cement			450	SKS	1.50	675.00		
583		2				MILEAGE CHARGE			2275.85	TON MILES	1.00	2275.85		
											TOTAL WEIGHT 45517 lbs		LOADED MILES 100	

CONTINUATION TOTAL 10026.85

JOB LOG

SWIFT Services, Inc.

DATE 3-28-11 PAGE NO. 1

CUSTOMER Castle Resources WELL NO. #1 LEASE Harting JOB TYPE Cement Grouting TICKET NO. 19434

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	1245								On location - called @ 1040 AM
	1300								Start 5 1/2" casing Insert Float Shoe / Auto-fill L.D. Baffle - 5J - 14 1/2' Cent. 3J - 3 - 6 - 57 - 44 Baskets - Plus 7-58-45 Fill up Ball Co. Jts and Fin run casing change out collar
	1500								Start CIR casing
	1545								Fin cir - Take on 2 TANKS OF MUD Plug RH-30 SKS @ 13 7/8'
	1645								300 Pump 80 BBL KCL Flush
		6	(20)						300 Start 300 SKS SUDCMT
		6	(150)						300 Fin cmt - Start 40 BBL MUD
		6							300 Fin mud - start - 500 GAL MUD Flush - cont
		6							300 circulating to pit.
	1800	6	(12)						300 Fin Mud Flush - shut down Wait on WTR tank to fill more
	1840	4	(36)						300 Start 150 SKS EA-2 cont - cont still cir.
		5							Var Fin cont - wash out pump & lines
		5	92						200 Drop L.D. Plug - Start Displ.
	1915		(93)						1000 Lost Press
									1600 Plug Down - Hold - Release & Hold
									Job Complete Hunts Alan, Hong, John & Rob Wash up & Pack up