

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065563

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #32461	API No. 15 - 15-003-25188-00-00
Name:Tailwater, Inc.	Spot Description:
Address 1: 6421 AVONDALE DR STE 212	NW_NE_NW_NW Sec. 22 Twp. 20 S. R. 20 🗸 East West
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428	825 Feet from ☐ East / ✓ West Line of Section
Contact Person: Chris Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	□NE ☑NW □SE □SW
CONTRACTOR: License #_ 8509	County: Anderson
Name: Evans Energy Development, Inc.	Lease Name: KEMPNICH Well #: 47-T
Wellsite Geologist: n/a	Field Name: Garnett Shoestring
Purchaser: Pacer Energy	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 979 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 734 Plug Back Total Depth: 0
☑ oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 22 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 22 w/ 4 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD.	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name
Dual Completion Permit #:	Operator Name:
SWD Permit #:	Lease Name: License #:
ENHR	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
09/14/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Dearna Gerrisor Date: 410/19/2011

Side Two



Operator Name: Tail	water, Inc.			Lease N	Name: _	KEMPNICH		Well #:4	7-T	
Sec. 22 Twp.20	s. R. <u>20</u>	✓ East	West	County:	And	erson				
INSTRUCTIONS: Shot time tool open and clorecovery, and flow rate line Logs surveyed. At	sed, flowing and shi is if gas to surface t	ut-in pressi est, along i	ures, whether : with final chart	shut-in press	sure rea	sched static level	hydrostatic pre	ssures hottom	hale temperature fluid	
Drill Stem Tests Taken (Attach Additional S	heets)	Y	es 📝 No		√ ι	.og Formatio	on (Top), Depth a	and Datum	☐ Sample	
Samples Sent to Géolo	ogical Survey		es 🗸 No		Nan	.•		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	•		es No		Attacl	nea		Attached	Attached	
List All E. Logs Run: Gamma Ray/Neutror	1									
		Repo		RECORD	✓ N	ew Used	ion etc			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Weight Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	9.8750 7			17		22	Portland	4	Additives	
completion	5.6250	5.6250		6.45		725	Portland	. 117	50/50 POZ	
D			ADDITIONAL	CEMENTIN	G / SQI	JEEZE RECORD	-t	<u> </u>	·	
Purpose: Depth —— Perforate Top Bottom —— Protect Casing - —— Plug Back TD -		Type of Cement # Sacks		# Sacks U	ks Used Type and Percent Additives					
Plug Off Zone	-									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora			s Set/Type forated				Cement Squeeze Record d of Material Used) Depth		
							-			
·			· · · · · · · · · · · · · · · · · · ·							
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes No)		
Date of First, Resumed Po	roduction, SWD or EN	HR.	Producing Meth	nod:		Gas Lift 🔲 O	ther (Explain)			
Estimated Production Per 24 Hours	Oil I	3bls.	Gas	Mcf	Wate	er Bb	ols.	Gas-Oil Ratio	Gravity	
1		· · · · · · · · · · · · · · · · · · ·						- Auto-		
DISPOSITION Vented Sold	OF GAS:		N pen Hole	METHOD OF C	OMPLE		nmingled	PRODUCTION	ON INTERVAL:	
(If vented, Subm	timed .		ther (Specify)		Submit A		nit ACO-4)		- ARABON - A	

Form	ACO1 - Well Completion	
Operator	Tailwater, Inc.	
Well Name	KEMPNICH 47-T	
Doc ID	1065563	

Tops

Name	TODAY AND A SECOND	Datum Datum
293	lime	base of the KC
470	shale	oil show
504	sand	wet
511	shale	green, good bleeding
525	oil sand	green, good bleeding
639	broken oil sand	green & brown sand, lite bleeding
642	sand	green, no oil
679	oil sand	lite brown, OK bleeding



ticket number 32865

LOCATION Of have KS

FOREMAN Fred Mader

PO Box 884, Chanute, K\$ 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

Tailwater Inc. MAILING ADDRESS MAILING ADDRESS 6421 Avondale DR CITY STATE STATE CIP CODE O Klahoma City OK TRUCK# DRIVER TRUCK#	DZU-431-9210 OF GUU-467-8676 CEMEN I									
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.