

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065559

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343	API No. 15 - 133-27555-00-00
Name: PostRock Midcontinent Production LLC	Spot Description:
Address 1: Oklahoma Tower	SW_NE_SW_SW_Sec. 30 Twp. 28 S. R. 20 V East West
Address 2: 210 Park Ave, Ste 2750	675 Feet from North / ✓ South Line of Section
City: OKLAHOMA CITY State: OK Zip: 73102 +	750 Feet from East / West Line of Section
Contact Person: CLARK EDWARDS	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 4319500	□ne □nw □se ☑sw
CONTRACTOR: License # 5675	County: Neosho
Name: McPherson, Ron dba McPherson Drilling	Lease Name: BEACHNER BROS Well #: 30-28-20-1
Wellsite Geologist: KEN RECOY	Field Name:
Purchaser:	Producing Formation: CHEROKEE COALS
Designate Type of Completion:	Elevation: Ground: 886 Kelly Bushing:0
✓ New Well	Total Depth: 905 Plug Back Total Depth: 902
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: 45 Feet
✓ Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 140 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 0 ppm Fluid volume: 0 bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used: Evaporated
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #:	County: Permit #:
GSW Permit #:	CountyPermit #
04/28/2011 04/29/2011 05/19/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
✓ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I III Approved by: Deanna Garrisor Date: 10/19/2011



Operator Name: Pos	stRock Midcontine	ent Production LLC	Lease N	lame:	BEACHNER	BRUS	_Well #:30-	28-20-1	<u> </u>
Sec. 30 Twp.28	s. R. <u>20</u>	✓ East West	County:	Neos	ho :				
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations per at-in pressures, whether s est, along with final chart I well site report.	shut-in press	ure rea	ched static level,	hydrostatic pres	sures, bottom h	ole tempe	erature, fluid
Drill Stem Tests Taker		☐ Yes 🗸 No		L	og Formatio	n (Top), Depth ar	nd Datum	s	Sample
Samples Sent to Geo	logical Survev	☐ Yes 🗸 No		Nam	e TTACHED		Тор	C	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No		SEL P	TACHED				
List All E. Logs Run: Attached		·							
,	ar a manufacture.	CASING	RECORD	✓ Ne	w Used				
		Report all strings set			. —	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
SURFACE	12.25	8.625	22		45	Α	20		
PRODUCTION	7.875	5.5	14.5		901.84	Α	140		
			. 0514511711	10.100	JEE75 05000				
Purpose:Perforate	Depth Top Bottom	Type of Cement		# Sacks Used Type and Percent Additive					
Protect Casing Plug Back TD Plug Off Zone	-					-			
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cemer		d .	Depth
4	751-759/699-701		Noracod			BLS 2% KCL WATER, 1000BBLS		LOW, 10200# 20	
4	482-484/455-458				400GAL 15% HGL W/ 50B	BLS 2% KCL WATER, 825BBLS	W/ 2% KCL, BIOCIDE, MAXFI	.OW, 8900# 20/40	482-484/455-458
4	340-344/330-334				400GAL 15% HCL W/ 54B	BLS 2% KCL WATER, 800BBLS	W/ 2% KCL, BIOCIDE, MAXFI	_OW, 15800# 20/4	340-344/330-334
				**************************************			······································	· · · · · · · · · · · · · · · · · · ·	
TUBING RECORD:	 Size: 1.5	Set At:	Packer At	t:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or El	NHR. Producing Me	thod:	g [Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	· Oil 0	Bbls. Gas 57	Mcf	Wa	ter E	Bbls.	Gas-Oil Ratio		Gravity
DISPOSIT	ION OF GAS:		METHOD OF	COMPL	ETION:		PRODUCTI	ON INTER	!VAL:
Vented ✓ Sol		Open Hole	Perf.	Duall	y Comp. 🔲 Co	mmingled			
(If vented, Su	ubmit ACO-18.)	Other (Specify)		(Jubinit	AUU-UJ (GUL				

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	BEACHNER BROS 30-28-20-1
Doc ID	1065559

All Electric Logs Run

GRN		 	
DIL			
DCL			
NDL		 	
TEMP		 	

QUEST

Resource Corporation

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

D11030

O2 O

TICKET NUMBER	7055
FIELD TICKET REF #	
FOREMAN Jac B	MAUChoro
SSI	

· V			& FIELD	TICKET CEME	NT AH	기		
DATE			AME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
4-28-11	Beachur	R	30-28	-20-1	30	28	20	No
FOREMAN /	TIME	TIME	LESS	TRUCK	TRAILER	TRUC	K	EMPLOYEE
OPERATOR	IN.	OUT	LUNCH	#	#	HOUF	is :	SIGNATURE
The Blanchard	7:00	1:30		904850		600	5 /	Benden
Justin I Janson	1			903286			- Hai	Al June
Nathan Gahman			····	903255			N	the God
Dustin Potter			· · · · · · · · · · · · · · · · · · ·	903206				2 de la
Jeff Mikhell	1	\bigvee		Extra			T	Martin
							V //	
JOB TYPE Sat Su	S COHOLE S	SIZE	" H	OLE DEPTH?	35 CASI	NG SIZE & W	EIGHT 85	5/8
CASING DEPTH				JBING		ER		
SLURRY WEIGHT	SLURR	Y VOL	`W	ATER gal/sk	CEM	ENT LEFT in (CASING	
DISPLACEMENT								
REMARKS:						,	•	
Pumped	8 SACKS	, 800 ₇₀	م کامین	a Descuso	orullio C	of such	160 - 0	a L K cani
To gel p	to Cu	Catalina	nut of	and art	1.4.11	Recole	4 5 14	50 - 78
300	Ria Poll	ad Rail	00.00	out of ho	10 d. D	L L	$I_{\alpha \alpha \alpha}$	Carriero
<u> </u>				Circulation				
get good	banna	<u>در ده د</u>	a Suchace	RT.	Comped	an sk2	11 1/20	204 40
ger good	THEOLOGIC	E MADE T	A)	- wopper	Ci li	nump 1 6	bl Had	10 aispla
	Casi	12 12 12 12 12 12 12 12 12 12 12 12 12 1	LIEGUE	dup 'le	ZT-10C07	HONE		

TREATMENT REPORT

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	6.5 hc	Foreman Pickup	
903255		Cement Pump Truck	
903206		Bulk Truck	
		Transport Truck	
		Transport Trailer	
904735	V	80 Vac	
	WIA	Casing	
		Centralizers	
		Float Shoe	
	·	Wiper Plug	
	V	Frac Baffles	
	JOSIC	Portland Cement	
	Q	Gilsonite	
		Flo-Seal	
		Premium Gel	
		Cal Chloride	
		KCL	
	✓	City Water	
	•		
•			

Called Judy @ KC 8 00 AM

QUEST
Resource Corporation
No. of the second

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

D11030

TREATMENT REPORT

& FIELD TICKET CEMENT

TICKET NUMBER

7057

FOREMAN Joe Blanchord

ssi <u>631400</u>

API 15-133-27555

	DATE		WELL N	AME & NUMBER		SEC	CTION	TOWNSHIP	RANGE	COUNTY
	5-3-11	Beachner	30-	-28-20	3-1	2	0	28	20	NO
	FOREMAN / OPERATOR	TIME	TIME	LESS LUNCH	TRUCK	TRAIL	ER	TRUC		EMPLOYEE
				LUNCH	0 1/00-	#		HOUF	IS	SIGNATURE
	Joe Blanch	07:00	11:00		90\$850			4		ag Bendl
	DUSTZUPOCT	BP .			930616				/	Dafre
	Justin T Jansen				Trainerie				J.	who I finan
	Ken Colst	541-		-	903/39	9324	895		1	en cold
	Nathan Gatan				903255				1	1/266 W
See ather	Ves 6 Annu		V		931505	9313	95		(1)	lon John
times	108 TYPE Longst	rra Holes	IZE _ 77/	8 но	DLE DEPTH 90	4	CASIN	IG SIZE & W	EIGHT_5	1/2 14/1/
	CASING DEPTH 90	1.84 DRILL F	PIPE	TU	JBING		OTHE	R		
	SLURRY WEIGHT 13	3.5 SLURRY	/ VOL	W/	ATER gal/sk		CEME	NT LEFT in (CASING	<i>O</i>
	DISPLACEMENT 21.	<u>,45</u> displa	CEMENT PSI _	MI	X PSI		RATE	4600	<u> </u>	
	REMARKS:						•	1	`	
	washed 41	Ft 51/2	Casing	whole.	swept 1	SK ge	l.	INST	Alled	Cement
	head RAL	عام 12 <u>د</u>	1 due 7	- 140 SI	ks of cen	ent 7	to go	+ dye	to 501	face . Flush
	pump Pump									
			Cemen	1 +0:	sufface.					

ACCOUNT CODE	QUANTITY or UN	NITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4	hr	Foreman Pickup	7,000
903255		hr	Cement Pump Truck	
903600		ha	Bulk Truck	
931505		hc	Transport Truck	
931595		hr	Transport Trailer	
931435	<u> </u>	hc	80 Vac	
	901. 8	4 84	Casing 51/2	
		5	Centralizers	
		1	Float Shoe	
			Wiper Plug	
		2	Frac Baffles 4"441/2"	
	110	5X	Portland Cement	
	30	5K	Gilsonite	
		SK	Flo-Seal	
	10	3K	Premium Gel	
	5	SK	Cal Chloride	
	•	1 4	HOL 5/2 Cement Basket	
	70000pl		City Water	
903139	- 4	hr	Casing Tractor	
932895	4	hr	Casina trailor	

AD'd. McPherson Dillerg 04-29-11 Friday @ IPM.

Pipe# Length Running Total Baffle Location POSTROCK ENERGY CORP - CASING TALLY SHEET 1 36.66 36.65 36.65 36.65 143.74 107.36						_
2 35.76 72.42 Cement Basket 3 34.94 107.36	Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET]
9 35.97 325.77 10 36.33 362.10 11 36.01 398.11 Set lippe boffle @ 398.11 fd. Big Jole. 12 36.71 434.82 13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Sect Sowe boffle @ 654.92 fd. Small Hole. 19 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	1	36.66	36.66		Date: 04-29-2011	
9 35.97 325.77 10 36.33 362.10 11 36.01 398.11 Set lippe boffle @ 398.11 fd. Big Jole. 12 36.71 434.82 13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Sect Sowe boffle @ 654.92 fd. Small Hole. 19 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	2	35.76	72.42	Cement Basket	Well Name & #: Beachner Bros 30-28-20-1	Mond one
9 35.97 325.77 10 36.33 362.10 11 36.01 398.11 Set ligger boffle @ 398.11 fd. Big Jole. 12 36.71 434.82 13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Sect Sower boffle @ 654.92 fd. Small Hole. 19 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	3	34.94	107.36	@ 107/1	Township & Range: 28S-20E	D. West
9 35.97 325.77 10 36.33 362.10 11 36.01 398.11 Set ligger boffle @ 398.11 fd. Big Jole. 12 36.71 434.82 13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Sect Sower boffle @ 654.92 fd. Small Hole. 19 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	4	36.38	143.74	0,01,01	County/State: Neosho co., Kansas	mile. s
9 35.97 325.77 10 36.33 362.10 11 36.01 398.11 Set ligger boffle @ 398.11 fd. Big Jole. 12 36.71 434.82 13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Sect Sower boffle @ 654.92 fd. Small Hole. 19 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	5	36.77	180.51		SSI #: 631400	I Esse on
9 35.97 325.77 10 36.33 362.10 11 36.01 398.11 Set ligger boffle @ 398.11 fd. Big Jole. 12 36.71 434.82 13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Sect Sower boffle @ 654.92 fd. Small Hole. 19 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	6	36.55	217.06			1
9 35.97 325.77 10 36.33 362.10 11 36.01 398.11 Set ligger boffle @ 398.11 fd. Big Jole. 12 36.71 434.82 13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Sect Sower boffle @ 654.92 fd. Small Hole. 19 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	7	36.50	253.56			14000
9 35.97 325.77 10 36.33 362.10 11 36.01 398.11 Set ligger boffle @ 398.11 fd. Big Jole. 12 36.71 434.82 13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Sect Sower boffle @ 654.92 fd. Small Hole. 19 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	8	36.24	289.80	,	API# 15-133-27555	Kross
11 36.01 398.11 Set light boffle @ 398.11 fg. big Hole. 12 36.71 434.82 13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Set Sowe boffle @ 654.92 fg. Small Hole. (19) 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 (24 35.51 871.84 Sub) 30.00 901.84 Tally Bottom	9	35.97	325.77			
12 36.71 434.82	10	36.33	362.10			
13 36.88 471.70 14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 - Sect Sowe Baffle & 654.92 fd. Small Hole. (19) 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 (24) 35.51 871.84 Sub 30.00 901.84 Tally Bottom	11	36.01	398.11	- Set Upper	Coffle @ 398.11fd. Big Hole.	
14 37.59 509.29 15 35.46 544.75 16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 Sed Sowk baffle @ 654.92 fd . Small Hole. 19 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	12	36.71	434.82	10		
15	13	36.88	471.70			
16 36.68 581.43 17 36.76 618.19 18 36.73 654.92 — Sed Sowk Boffle @ 654.92 fd . Small Hole. (19) 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 (24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	14	37.59	509.29			
17 36.76 618.19 18 36.73 654.92 - Sed Sowh Boffle @ 654.92 fd . Small Hole. (19) 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 (24) 35.51 871.84 (Sub) 30.00 901.84 Tally Bottom	15	35.46	544.75			
18 36.73 654.92 - Sed Sowh Boffle @ 654.92 fd. Small Hole. (19) 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 (24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	16	36.68	581.43			1
(19) 36.72 691.64 20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	17	36.76	618.19			
20 36.51 728.15 21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom			654.92	- Sed Sowe	Loffle @ 654,92 fd. Small Hole.	1
21 36.21 764.36 22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	(19)	36.72	691.64			
22 35.21 799.57 23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	20	36.51				
23 36.76 836.33 24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	21	36.21				
24 35.51 871.84 Sub 30.00 901.84 Tally Bottom	22	35.21				
Sub 30.00 901.84 Tally Bottom						
	₩ *			····	<u> </u>	
Use all 24 joints and the 30 ft. Sub. Be Safe. Keep up the book work	Sub	30.00	901.84	Tally Bottom 🗸		
Be Safe. Kep up de bood work.						·
Be Sefe. Keep up de bood work!				Use all 24 joints	and the 30 ft. Sub. 🗸	
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Be Sofe. Keep up de bood work						
Be Sefe. Keep up de bood work.						
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Dulla TD 904 for. Jog Botton 904.80ft.

8i. Geologis 620-305-9900 Cell.

McPherson Drilling LLC Drillers Log

PO# L'RG042811-1 AFE# D11030								
Rig Number:	1	<u> </u>	S. 30	T. 28	R.20 E			
API No. 15-	133-27555		County:	Neosho				
	Elev.	886	Location:					

Operator:	POST	ROCK					
Address: 210 Park Ave Ste 2750				•			
	Oklahoma City, OK 73102-5641						
Well No:	30-28-	20-1 Le	Lease Name: BEACHNER BROTHERS				
Footage Loc	ation:	675	ft. from the	SOUTH Line			
		750	ft. from the	WEST Line			
Drilling Contractor: McPherson			rilling LLC				
Spud date:		4/28/2011	Geologist:	Ken Recoy			
Date Comple	ted:	4/29/2011	Total Depth:	904			

Casing Record		•	Rig Time:		
	Surface	Production	8:30-10:30	waitin on dozer	
Size Hole:	11"	7 7/8"			
Size Casing:	8 5/8"				
Weight:	20#		30 mins	cleaning hole	
Setting Depth:	20	мср	2 1/2 hrs rig t	ime	
Type Cement:	Portland		DRILLER:	Andy Coats	
Sacks:	4	MCP			

Gas Tests:							
260	0						
335	0						
355	0						
430	SB						
455	2.76						
504	2.76						
560	2.76						
704	2.76						
710	2.76						
735	6.39						
779	6.39						
904	6.39						
Comments:							
Start injecting @ 320'							

					Well Log				
Formation	Тор	Btm.	HRS.	Formation	Тор	Btm.	Formation	Тор	Btm
soil	0	13		shale	428	449			
gravel	13	19		lime	449	450			
lime	19	24		coal	450	451			
black shale	24	28		shale	451	481			
shale	28	32		coal	481	482			
lime	32	40		shale	482	492			
shale	40	89		coal	492	494			
lime	89	93		shale	494	549			
shale	93	122		coal	549	550			
lime	122	139		shale	550	552			
shale	139	160		sand shale	552	604			
black shale	160	164		shale	604	636			
shale	164	209		black shale	636	637 .			
lime	209	252		shale	637	700			
coal	252	255	:	coal	700	702			
shale	255	300		shale	702	707	•		
coal	300	301		coal	707	708			
shale	301	303		shale	708	753			
oswego	303	326		coal	753	755			
summit	326	331		shale	755	759			
wet lime	331	337		miss lime	759	904			
mulky	337	341							
shale	341	427							
coal	427	428							



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

October 07, 2011

POSTROCK MIDCONTINENT PRODUCTION LLC OKLAHOMA TOWER 210 PARK AVE, STE 2750 OKLAHOMA CITY, OK 73102

RE: API Well No. 15-133-27555-00-00 BEACHNER BROS 30-28-20-1 SWNESWSW, 30-28S-20E NEOSHO County, Kansas

Dear Operator:

Upon review of the above referenced well, the following documentation appears to be incomplete pursuant to K.A.R. 82-3-107. The requested information below should be submitted to the KCC to my attention by October 21, 2011 for processing. Failure to submit the requested documentation may be punishable by an administrative penalty pursuant to the General Rules and Regulations for the State of Kansas.

X All drilling and completion information. No ACO-1 has been received as of this date. Must be notarized and signed. Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. Must be put on new form and typed. API # or date when original well was first drilled. Contractor License #. Designate type of Well Completion. If Workover/Re-entry, need old well information, including original completion date. Spud date. (Month, Day, Year) Other:	TD and Completion date. (Month, Day, Year) Must have Footages from nearest outside corner of section. Side two on back of ACO-1 must be completed. Must have final copies of DST's/Charts. All original complete open and cased hole wireline logs run. A copy of geological reports compiled by wellsite geologist. A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squezze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) Any commingling information; File on the ACO-4 form. Anything HIGHLIGHTED on ACO-1.
such letter request. Confidentiality rights are waived in	pon written request, for a period of one year from the date of f the ACO-1 remains incomplete, or is not timely filed (within logs, geologist's wellsite reports, driller's logs, and Kansas
Do not hesitate to call the Kansas Corporation Commisquestions. PLEASE RETURN THIS FORM AND AN is incorrect, you need to file a corrected intent.	ssion, Conservation Division, at (316) 337-6200 if there are any IY ENCLOSURES WITH YOUR REPLY. Note: If the intent
Sincerely,	
DEANNA GARRISON	•
Production Department	