



Corporation Commission

Sam Brownback, Governor

REQUEST FOR INFORMATION

October 07, 2011

GRA EX, LLC -- KCC LICENSE # 33921
2435 N MARQUETTE, KINGMAN, KS 67068
PO BOX 32
KINGMAN, KS 67068-1066

RE: API Well No. 15-065-23653-00-00

MADER 1

SENENW, 7-10S-25W
GRAHAM County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 07, 2010, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature *Leslie Krenbrich*
Date: 10-12-11

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>

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Slide Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: GRA EX, LLC
Lease: MADER
Well Number: 1
Field: WILDCAT

Location of Well: County: GRAHAM
4,130 feet from N / S Line of Section
2,970 feet from E / W Line of Section
Sec. 7 Twp. 10 S. R. 25 E W

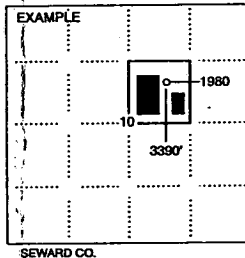
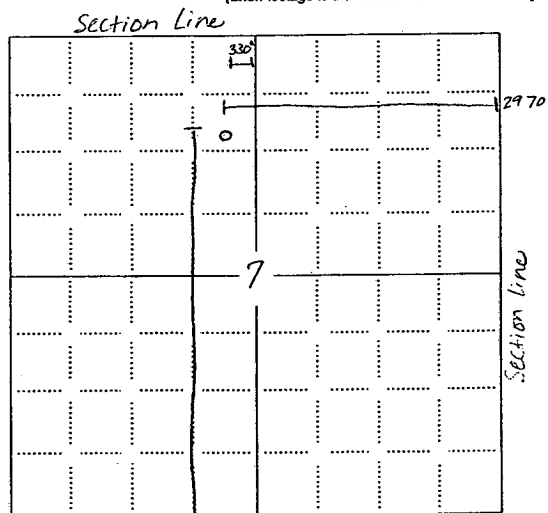
Number of Acres attributable to well: NA
1/4TR/3/4TR of acreage: 160S - SE - NE - NW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

4130'

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 8 month 5 day 2010 year

OPERATOR: License# 33921
Name: GRA EX, LLC
Address 1: PO BOX 32
Address 2: 2435 N MARQUETTE
City: KINGMAN State: KS Zip: 67068
Contact Person: DON GRABER
Phone: 620-532-6290

CONTRACTOR: License# 34233
Name: MAVERICK DRILLING LLC

Well Drilled For: Oil Gas Seismic Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat Other
of Holes: _____
 If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: 160' S OF SE NE NW
160S - SE - NE - NW Sec. 7 Twp. 10 S. R. 25 E W
4,130 feet from N / S Line of Section
2,970 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: GRAHAM
Lease Name: MADER Well #: 1
Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LANSING/KC

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2555 est. feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe (if any): NA
Projected Total Depth: 4050

Formation at Total Depth: B/KC

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____ to be drilled
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- Notify the appropriate district office prior to spudding of well;
- A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/14/2010 Signature of Operator or Agent: Leslie Krehbiel Title: Office Manager

For KCC Use ONLY

API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

Did NOT Drill 10-14-2011
Leslie Krehbiel

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KCC WICHITA

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

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