



Corporation Commission

Sam Brownback, Governor

REQUEST FOR INFORMATION

October 07, 2011

LAYMON OIL II, LLC -- KCC LICENSE # 32710
1998 SQUIRREL RD
NEOSHO FALLS, KS 66758-7124

RE: API Well No. 15-207-27617-00-00
GRISIER 16-10
N2S2S2NW, 8-25S-16E
WOODSON County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 10, 2010, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature *Lucia Laymon*
Date: *10-15-11*

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond

Steve Bond
Production Department Supervisor

RECEIVED
OCT 17 2011
KCC WICHITA

For KCC Use: 06/15/2010
Effective Date: _____
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION 1039229
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 6/20/2010
month day year

32710

OPERATOR: License# _____
Name: Laymon Oil II, LLC

Address 1: 1998 SQUIRREL RD

Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 7124
Contact Person: Kenneth Laymon
Phone: 620-963-2495

CONTRACTOR: License# 32710
Name: Laymon Oil II, LLC

Well Drilled For:	Well Class:	Type Equipment:	
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Wildcat <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____

N2 - S2 - S2 - NW Sec. 8 Twp. 25 S. R. 16 E W
(a/a/a/a) 3,145 feet from N / S Line of Section
3,960 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Woodson

Lease Name: Grisier Well #: 16-10
Field Name: Owl Creek

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 3145

Ground Surface Elevation: 991 Estimated Estimated feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 250

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 40

Length of Conductor Pipe (if any): _____

Projected Total Depth: 1000

Formation at Total Depth: squirrel

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

RECEIVED

OCT 17 2011

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 10-13-11

Signature of Operator or Agent:

Regina Laymon

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-207-27617-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 40 feet per ALT. I II
Approved by: Steve Bond 06/10/2010
This authorization expires: 06/10/2011
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

8
25
16
m
w