



KANSAS CORPORATION COMMISSION 1065848  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33343  
Name: PostRock Midcontinent Production LLC  
Address 1: Oklahoma Tower  
Address 2: 210 Park Ave, Ste 2750  
City: OKLAHOMA CITY State: OK Zip: 73102 +  
Contact Person: CLARK EDWARDS  
Phone: (620) 4319500  
CONTRACTOR: License # 5675  
Name: McPherson, Ron dba McPherson Drilling  
Wellsite Geologist: KEN RECOY  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>6/22/2011</u>	<u>6/23/2011</u>	<u>7/22/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27564-00-00

Spot Description: \_\_\_\_\_

NE SW SW NW Sec. 12 Twp. 30 S. R. 18  East  West  
2140 Feet from  North /  South Line of Section  
600 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Neosho

Lease Name: ROBINSON, WALTER F Well #: 12-2

Field Name: \_\_\_\_\_

Producing Formation: CHEROKEE COALS

Elevation: Ground: 988 Kelly Bushing: 0

Total Depth: 1135 Plug Back Total Depth: 1128

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1128

feet depth to: 0 w/ 175 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Gantior Date: 10/24/2011



1065848

Operator Name: PostRock Midcontinent Production LLC Lease Name: ROBINSON, WALTER F Well #: 12-2  
 Sec. 12 Twp. 30 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	22	A	4	
PRODUCTION	7.875	5.5	14.5	1128.19	A	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	982-985/927-929/921-923	400GAL 15% HCL W/ 63BBLs 2% KCL WATER, 520BBLs W/ 2% KCL, BIOCIDe, MAXFLOW, 3610# 20#	982-985/927-929/921-923
4	770-772/657-660/635-637	400GAL 15% HCL W/ 63BBLs 2% KCL WATER, 525BBLs W/ 2% KCL, BIOCIDe, MAXFLOW, 4990# 20#	770-772/657-660/635-637
4	555-559/541-545	400GAL 15% HCL W/ 62BBLs 2% KCL WATER, 569BBLs W/ 2% KCL, BIOCIDe, MAXFLOW, 9210# 20#	555-559/541-545

TUBING RECORD: Size: 1.5 Set At: 1083 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. 8/4/2011 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	5	27		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

D11062

TICKET NUMBER

7095

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 631520

API

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
G-24-11	Robinson Walter 12-2		12	30	18	NO.	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	12:00		904850		5	Joe Blanchard
Wes Graham	↓	↓		931505	931395	↓	Wes Graham
Justin Jensen	↓	↓		903197		↓	Justin Jensen
DUSTIN PORTER	↓	↓		903600		↓	Dustin Porter

JOB TYPE Longstring HOLE SIZE 4 3/8 7 7/8 HOLE DEPTH 1135 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 1128.19 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 26.86 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

washed 20 Ft Sump 1 SK gal Installed Cement head RAW 16 BBI dye & 175 SKS of Cement head to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

Safety meeting 7 to 8 started Pipe 9:30 started Cement 11:00 had to wait for pipe to be Retalled due to drill Rig Breaking down yesterday.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5 hr	Foreman Pickup	
903255	1 hr	Cement Pump Truck	
903600	1 hr	Bulk Truck	
931505	1 hr	Transport Truck	
931395	1 hr	Transport Trailer	
904730	1 hr	80 Vac	
	1128.19 FT	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2"	
	130 SK	Portland Cement	
	35 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	5 SK	Cal Chloride	
	1	KCB 5 1/2 Basket	
	7000 gal	City Water	
903142	5 hr	Casing tractor	
932900	5 hr	Casing trailer	

Be Safe!

DDd. McPherson Outing Sunday 06/23/11 @ 1 PM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.40	39.40		Date: 6/23/11
2	39.58	78.98	Cement Basket	Well Name & #: <del>Stich, John</del> Robinson, Walter F. 122
3	38.79	117.77		Township & Range: <del>305-17E</del> 305-18E
4	38.30	156.07	@ 156ft.	County/State: Neosho / Kansas
5	38.99	195.06		SSI #: <del>631520</del> 631520
6	39.52	234.58		AFE#: <del>011062</del> 011062
7	38.42	273.00		Road Location: <del>K47 Hwy. &amp; Anderson, N. 2000</del>
8	39.17	312.17		API# 15-133- <del>27564</del> 27564
9	39.00	351.17		
10	40.00	391.17		
11	38.48	429.65		
12	38.68	468.33		
13	38.73	507.06		
14	39.25	546.31		
15	39.36	585.67	← Set Upper Baffle @ 585.67 ft. Big Hole	
(16)	38.77	624.44		
17	39.76	664.20		
18	38.85	703.05		
19	38.45	741.50		
20	38.10	779.60		
21	38.19	817.79		
22	38.74	856.53		
23	38.12	894.65	← Set Lower Baffle @ 894.65 ft. Small Hole	
(24)	39.44	934.09		
25	38.00	972.09	Use all 29 joints & No Sub.	
26	39.05	1011.14		
27	39.38	1050.52		
28	39.27	1089.79		
(29)	38.40	1128.19	Use Top Good	

60ft +  
Hamp  
S+E  
into

Also  
do Not  
use  
joint  
#30.

Miss Top 990ft.  
Tally Bottom 1128.19ft.  
Duller TD 1130ft.  
Log Bottom 1135ft.

W. Ke Roy  
Sr. Geologist  
620305 9900  
06-23-2011

