



KANSAS CORPORATION COMMISSION 1065582
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2: _____
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (*Coal Bed Methane*)
 Cathodic Other (*Core, Expl., etc.*): _____

If Workover/Re-entry: Old Well info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9/14/2011</u>	<u>9/20/2011</u>	<u>9/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23841-00-00
Spot Description: _____
NW SE NW SE Sec. 18 Twp. 25 S. R. 22 East West
1815 Feet from North / South Line of Section
1815 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Well #: 10
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1038 Kelly Bushing: 0
Total Depth: 747 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/25/2011



1065582

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 10
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>711</td> <td>740</td> </tr> </table>	Name	Top	Datum	Bartlesville	711	740
Name	Top	Datum					
Bartlesville	711	740					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8.8750	6.2500	6	20	One	5	None
Casing	5.6250	2.8750	6	710	One	80	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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S & K Oil Production, Inc.
 Blue Mound, Kansas
 1-193-756-2622

Lease Page Operator S & K Oil Production API # 15-011-23841-00-00
 Contractor S & K Oil Production Started 9-14-11 Completed 9-20-11
 Total Depth 747' Well # 10 Hole Size 5 5/8
 Surface Pipe 20' 6 1/4 Surface Bit 8 7/8 Sacks of Cement 5
 Dept of Seat Nipple NONE Rag Packer At NONE
 Length And Size of Casing 710' 2 7/8 Sacks of Cement 80
 Legal Description SE NW SE SE 1/4 Sec. 18 TWP 25 Range 22E County Bourbon

Thick	Depth	Type of Formation	Thick	Depth	Type of Formation
3	3	Top Soil & Rocks			
6	9	Clay	1	547	Shale
5	14	Shale & Clay	21	548	Lime
26	40	Lime	1	569	Shale
1	41	Calc.	1	570	Coal
5	46	Lime	46	616	Shale
4	50	Shale Limey	1	617	Coal
22	72	Lime	18	635	Shale
26	98	Shale Dark	18	653	Sandy Shale
6	104	Lime	10	663	Sand & Shale Good Odor
101	205	Shale Limey	2	665	Shale
3	208	Bed Bed	3	668	Sand odor Some Shale
26	234	Shale Light	2	670	Oil Sand Fair Bleed
2	236	Lime	4	674	Oil Sand Good Bleed
27	263	Shale Lime Streak	4	678	Oil Sand Heavy Bleed
5	268	Bed Bed	7	685	Oil Sand Shale Good Bleed
27	295	Shale Lime Streak	12	697	Oil Sand Shale Streak
10	305	Sand Dry	14	711	Shale Sandy
31	336	Shale	3	714	Oil Sand Shale Fair Bleed
22	358	Lime Shale Streak	2	716	Oil Sand Light tan Fair Bleed
8	366	Shale	2	718	Shale Light tan Poor Bleed
4	370	Black Shale	12	730	light tan oil sand some shale fair bleed
25	395	Dark Shale	4	734	Brown Oil Sand some shale
29	424	Lime & shale	2	736	Shale oil sand streak
6	429	Lime	4	740	light tan oil sand little shale
10	439	Dry sand some shale	2	742	Shale oil sand streak
2	441	Sand & shale Oil Str. Good	5	747	Shale
6	447	Oil Sand Shaley poor Bleed		747	TD
2	449	Sandy Shale			
2	451	Shale Oil Sand Streak			
34	485	Sandy Shale			
35	520	Shale			
4	524	Dark Shale			
2	526	Black Shale			
9	535	light shale			
13	548	Dark shale Hard			
1	549	Lime			