



KANSAS CORPORATION COMMISSION 1065575
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33551
Name: S & K Oil Production, Inc.
Address 1: PO BOX 184
Address 2:
City: BLUE MOUND State: KS Zip: 66010 + 0184
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 33551
Name: S & K Oil Production, Inc.
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

9/26/2011	9/29/2011	9/29/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23838-00-00
Spot Description:
SE SE NW SE Sec. 18 Twp. 25 S. R. 22 East West
1485 Feet from North / South Line of Section
1485 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Bourbon
Lease Name: Page Well #: 7
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1043 Kelly Bushing: 0
Total Depth: 781 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 22 w/ 5 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/25/2011



1065575

Operator Name: S & K Oil Production, Inc. Lease Name: Page Well #: 7
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>754</td> <td>768</td> </tr> </table>	Name	Top	Datum	Bartlesville	754	768
Name	Top	Datum					
Bartlesville	754	768					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	7	6	22	One	5	None
Casing	5.6250	2.8750	6	753	One	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	768-781	One	3	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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S & K Oil Production, Inc.
 Blue Mound, Kansas
 1-193-756-2622

Lease Page Operator S & K Oil Production API # 15-011-23836-00-00
 Contractor S & K Oil Production Started 9-2-11 Completed 9-5-11
 Total Depth 742' Well # 5 Hole Size 5 3/8
 Surface Pipe 21' 6 1/4 Surface Bit 8 7/8 Sacks of Cement 5
 Dept of Seat Nipple None Rag Packer At None
 Length And Size of Casing 737' 2 7/8 Sacks of Cement 85
 Legal Description NENWSE SE 1/4 Sec 18 TWP 25 Range 22E County Bourbon

Thick	Depth	Type of Formation	Thick	Depth	Type of Formation
1	1	Top Soil	45"	56.5	Shale
1	2	Rock	1	56.6	Coal
1	3	Clay	27	59.3	Shale & Lime Streak
4	7	Shale	20	61.3	Shale
	42	Lime	1	61.4	Coal
2	44	Black Shale	46	66.0	Shale & Sand
4	48	Lime	10	67.0	Sand Dry Some Shale Some
2	50	Shale	6	67.6	Sand & Shale Strong Odor
34	84	Lime w/ Shale Streak	2	67.8	Oil Sand Some Shale Good Bleed
20	104	Shale	4	68.2	Oil Sand Little Shale Heavy Bleed
2	106	Lime	4	68.6	Oil Sand Some Shale Fair Bleed
2	108	Black Shale	2	68.8	Oil Sand Little Shale Good Bleed
2.5	133	Shale	2	69.0	Sand & Shale Poor Bleed
2	135	Lime	4	69.4	Sand Shale Streak
109	244	Shale w/ Lime Streak	2	69.6	Dry Sand Shaly Good Odor
6	250	Lime	6	70.2	Sand Shale Good Odor
21	271	Shale & Lime	4	70.6	Sand Shale Little Shaly
5	276	Red Bed	2	70.8	Sandy Shale Odor
12	288	Shale Limey	2	71.0	Oil Sand Fair Bleed
17	305	Sand Dry	8	71.8	Sandy Shale
30	335	Shale & Sand	2	72.0	Light brown sand little show
6	341	Shale	22	74.2	Sandy Shale
19	360	Lime			TD
19	379	Dark Shale			
1	380	Lime			
20	400	Dark Shale			
5	405	Light Shale			
24	429	Lime			
5	434	Black Shale			
5	439	Lime			
2	441	Light Shale			
4	445	Shale & Sand Odor			
5	450	Oil Sand Good Bleed			
1	451	Dry Sand			
36	487	Sand & Shale			
22	509	Shale			
11	520	Dark Shale			