

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1060827

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34322	API No. 15 - 15-025-21524-00-00
Name: Strat Land Exploration Co	Spot Description:
Address 1:15 E. 5th St., Ste 2020	SW SW SE Sec. 10 Twp. 35 S. R. 21 East W West
Address 2:	1
City: Tulsa State: OK Zip: 74103 +	
Contact Person: Dee Jansen	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 584-3844	NE □NW ☑SE □SW
CONTRACTOR: License #34000	County: Clark
Name: Kenai Mid-Continent, Inc.	Lease Name:Snake Creek Ranch Well #:1-10
Wellsite Geologist: Jim Bohanan	Field Name: Snake Creek
Purchaser: DCP	Producing Formation: Basal Chester
Designate Type of Completion:	Elevation: Ground: 1880 Kelly Bushing: 1893
✓ New Well Re-Entry Workover	Total Depth: 5997 Plug Back Total Depth: 5950
☐ Oil ☐ wsw ☐ swd ☐ slow	Amount of Surface Pipe Set and Cemented at: 1516 Feet
☑ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	i '
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Operator:/	
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 2200 ppm Fluid volume: 2100 bbls
Conv. to GSW	Dewatering method used: Hauled to Disposal
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	
Dual Completion Permit #:	Operator Name: West Sunset Disposal, LLC
SWD Permit #:	Lease Name: Snake Creek Ranch 1-10 License #: 32462
ENHR Permit #:	Quarter SE Sec. 10 Twp. 35 S. R. 21 East 🗸 West
GSW Permit #:	County: Clark Permit #: 1234
06/1/2011 06/11/2011 10/05/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	·

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
	Letter of Confidentiality Received Date:10/17/2011
	Confidential Release Date:
	✓ Wireline Log Received
	Geologist Report Received
!	UIC Distribution
	ALT I II Approved by: Deanna Garrisor Date: 10/20/2011



Operator Name: Stra	t Land Explorati	on Co	Lease N	Name:ˈ	Snake Creek	Ranch	. Well #:1-	10					
Sec. 10 Twp.35	s. _{R.} 21	☐ East 🗸 West	County:	: Clark	· · · · · · · · · · · · · · · · · · ·								
time tool open and clos	sed, flowing and shi s if gas to surface to	nd base of formations pe ut-in pressures, whether est, along with final char I well site report.	shut-in press	sure read	ched static level.	hydrostatic press	ures bottom	hole temperature fluid					
Drill Stem Tests Taken (Attach Additional St	heets)	Yes V No		 ✓Lo	og Formatio	n (Top), Depth an	d Datum	Sample					
Samples Sent to Geolo	ogical Survey	✓ Yes		Name			Тор	Datum					
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Yes No Yes No Yes No		Toront Lansin Morrov Cheste	9 ' v · er		4466 4628 5625 5670						
List All E. Logs Run:				St. Ge	nevieve	}	5858						
MDN/MPD MAI/MFÉ			-		į								
		CASING Report all strings set	G RECORD	√ Ne	;	on etc							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives					
SFC	12.25	8.625	24	-	1516	Lt Standard/stabc	·705	3% CC + Poly-E-Flake					
prod .	7.875	4.5	11.6		5996	Prem CI 'H'	200	10% salt+Halad(R)					
		ADDITIONA	I CEMENTING	IG / SOU	EEZE RECORD								
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks U		- LOOKS	Type and Pe	ercent Additives	· · · · · · · · · · · · · · · · · · ·					
Protect Casing Plug Back TD Plug Off Zone	-												
	-				1								
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				ture, Shot, Cement sount and Kind of Mate		d Depth					
4 :	5808-5816												
					<u> </u>		······································						
TUBING RECORD: 2-3	Size:	Set At:	Packer At:		Liner Run:	Yes No							
Date of First, Resumed Pr 10/08/2011		5703 HR. Producing Met	hod:			her (Explain)							
Estimated Production Per 24 Hours	0il E	Bbls. Gas	Mcf	Water			as-Oil Ratio	Gravity 39					
					1								
DISPOSITION Vented Sold	OF GAS:		METHOD OF C	OMPLET		mingled 58(PRODUCTIO 08-5816	ON INTERVAL:					
(If vented, Submi		Other (Specific)		Submit AC		it ACO-4)	,u-uu 10						

, HALLIBURTON

Cementing Job Summary

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Customer	: STI	RAT L	AND E	XPI C	<u> </u>	r. 2007	0/4			ote#			i	***************************************		Sales	Order	#: 821	3371	
Well Name	e: Sn	ake Ci	eek R	anch			58/-11	11. 4. 45	Cus	stom	er R	ep:					****			
Field:					A (3))	BUFFAL	vveil	#: 1-10				~: 		AP	I/UV	VI #:		······································		
Contracto	r: K	FNAI	1	only (S	Mr). c			Count	y/Pai	rish:	Har	per				State:	Oklai	oma		
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Well Type:	Dev	elonm	ont Ma	306 05	ising	4°	·//	***************************************	***************************************				j.		····	***************************************		***************************************		
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HALLIBURTON

Cementing Job Summary

Fluid	Stage	Type		FI	uid N	amo							: : · ·				
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1	Water S		<u> </u>						20.00	bbl	lbm/ga 8.34		-				
2	HALLIBI LIGHT STANDAR			LIBURTON (12313)	LIGH	TSTAN	DA	RD -	500.0	sacks		1.98	3	.0 10.7	.0	10.7	
	3 %		CALCIUM CHLORIDE - HI TEST PELLET (100005053)														
	0.25 lbn)	POLY-E-FLAKE (101216940)														
	10.699 G	al	FRE	FRESH WATER													
3	STANDA	RD	CMT	CMT - STANDARD CEMENT 100003684)						sacks	15.6	1.2	7	5.32		5.32	
	94 lbm			CMT - STANDARD - CLASS A REG OR TY						11 14 14 0	200000						
	2 %		CAL	CIUM CHLO	RIDE	- HITES	TE	FILET	(1000050	EN (100	0003684)						
	0.125 lbn	1	POL	Y-E-FLAKE (1012	16940)	<u> </u>	CELET	(1000000	53)							
	5.319 Ga	1	FRE	SH WATER		,											
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Ceme	nt Left In	Pipe	Amount 40 ft Reason Shoe Joint							3111GITE	<u> </u>	5 Avg. Jo				4.5	
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HALLIBURTON

Cementing Job Summary

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Contrac	tor:	Kenai	**************************************		1000			UOU	nty/Pa	rish:	Clar	rk				Stat	e Ks	,		
Job Pur	pose	: Ceme	ent Pr	oduction	on Ca	eina Isina	Iatioi	rm Nan	ie/Nun	า: 5	5							***************************************		
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Summit Version: 7.2.27

Wednesday, August 03, 2011 14:13:00

MALLIBURTON

Cementing Job Summary

g Agt	Con	c	Surfact	ant I		·						,
nent Fld							Aci	d Туре		Qty	Conc	1 %
	Jera Park IV (415)	374809453	100 MINOR		or a Charles	Conc	San	d Type		Size	Qty	Ť
age/Plug#:	1.44,32.00			F ₂ II	IId Data							
		Fluid	Name	salaj vi digira		all filtrates						
14/DES ALL AS					Qty	uom	Density	Yield ft3/sk	Mix Fluid Gal/sk		Total N Fluid Ga	/lix
@ 250 scf/bbl					60.00	bbl	·	.0	.0	.0	-	 -
					10.00	bbl	8.33		 			
	III MUD FLU	SH III - SBI	M (528788)									
					5.00					1		
	CMT - PRI	EMIUM CE	MENT (100	003687)	200.0		440			.0		
	CMT - PRE	EMIUM - CI	LASS H RE	G OR TY	PE V. BU	K (100	003687)	1.56	7.42		7.42	
	CAL-SEAL	00' 20 FR	BAG (1012	17146)			000007)					
	SALT 10%	(1000036	52)	,								
	HALAD(R)	-322, 50 LE	3 (10000364	16)	·							
7.418 Gal	FRESH W	ATER				+						
2 % KCL					92.00	la la l	0.00		,			
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 17, 2011

Dee Jansen Strat Land Exploration Co 15 E. 5th St., Ste 2020 Tulsa, OK 74103

Re: ACO1 API 15-025-21524-00-00 Snake Creek Ranch 1-10 SE/4 Sec.10-35S-21W Clark County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Dee Jansen

€onservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 18, 2011

Dee Jansen Strat Land Exploration Co 15 E. 5th St., Ste 2020 Tulsa, OK 74103

Re: ACO-1 API 15-025-21524-00-00 Snake Creek Ranch 1-10 SE/4 Sec.10-35S-21W Clark County, Kansas

Dear Dee Jansen:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/1/2011 and the ACO-1 was received on October 17, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department