



KANSAS CORPORATION COMMISSION 1060827
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34322
Name: Strat Land Exploration Co
Address 1: 15 E. 5th St., Ste 2020
Address 2: _____
City: Tulsa State: OK Zip: 74103 + _____
Contact Person: Dee Jansen
Phone: (918) 584-3844
CONTRACTOR: License # 34000
Name: Kenai Mid-Continent, Inc.
Wellsite Geologist: Jim Bohanan
Purchaser: DCP

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>06/1/2011</u> | <u>06/11/2011</u> | <u>10/05/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-025-21524-00-00

Spot Description: _____

SW SW SW SE Sec. 10 Twp. 35 S. R. 21 East West

165 Feet from North / South Line of Section

2500 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Clark

Lease Name: Snake Creek Ranch Well #: 1-10

Field Name: Snake Creek

Producing Formation: Basal Chester

Elevation: Ground: 1880 Kelly Bushing: 1893

Total Depth: 5997 Plug Back Total Depth: 5950

Amount of Surface Pipe Set and Cemented at: 1516 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2200 ppm Fluid volume: 2100 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: West Sunset Disposal, LLC

Lease Name: Snake Creek Ranch 1-10 License #: 32462

Quarter SE Sec. 10 Twp. 35 S. R. 21 East West

County: Clark Permit #: 1234

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: 10/17/2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gantisor Date: 10/20/2011



1060827

Operator Name: Strat Land Exploration Co Lease Name: Snake Creek Ranch Well #: 1-10
 Sec. 10 Twp. 35 S. R. 21 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Toronto | 4466 | |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing | 4628 | |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Morrow | 5625 | |
| List All E. Logs Run: | | Chester | 5670 | |
| | | St. Genevieve | 5858 | |
| MDN/MPD | | | | |
| MAI/MFE | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SFC | 12.25 | 8.625 | 24 | 1516 | Lt Standard/stabc | 705 | 3% CC + Poly-E-Flake |
| prod | 7.875 | 4.5 | 11.6 | 5996 | Prem Cl 'H' | 200 | 10% salt+Halad(R) |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | - | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 5808-5816 | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|---|----------------------|-------------------------|---|
| TUBING RECORD: | Size: <u>2-3/8</u> | Set At: <u>5703</u> | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. <u>10/08/2011</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>71</u> | Gas Mcf <u>44</u> | Water Bbls. <u>3</u> | Gas-Oil Ratio <u>620</u> |
| | | | | Gravity <u>39</u> |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: <u>5808-5816</u> |
|---|--|--|

The Road to Excellence Starts with Safety

| | | | |
|------------------------------------|---------------------------|---------------------------------|------------------------|
| Sold To #: 305669 | Ship To #: 2857074 | Quote #: | Sales Order #: 8213371 |
| Customer: STRAT LAND EXPL CO | | Customer Rep: | |
| Well Name: Snake Creek Ranch | | Well #: 1-10 | API/UWI #: |
| Field: | City (SAP): BUFFALO | County/Parish: Harper | State: Oklahoma |
| Contractor: KENAI | Rig/Platform Name/Num: 55 | | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: | | Srvc Supervisor: KLAUSE, JOHN | MBU ID Emp #: 456246 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------|---------|--------|--------------------------|---------|--------|--------------|---------|-------|
| KLAUSE, JOHN David | 12 | 456246 | RALSTON, ANTHONY Kenneth | 12 | 448065 | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|-------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

Job

Total is the sum of each column separately

| Formation Name | | | | Job Times | | | |
|------------------------|----------|-------------------|----------|---------------|------|-----------|--|
| Formation Depth (MD) | Top | Bottom | | Date | Time | Time Zone | |
| Form Type | | BHST | | Called Out | | | |
| Job depth MD | 1500. ft | Job Depth TVD | 1500. ft | On Location | | | |
| Water Depth | | Wk Ht Above Floor | | Job Started | | | |
| Perforation Depth (MD) | From | To | | Job Completed | | | |
| | | | | Departed Loc | | | |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Open Hole | | | | 12.25 | | | | | 1500. | | |
| Surface Casing | Unknown | | 8.625 | 8.097 | 24. | | J-55 | | 1500. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| SHOE, GID, 8-5/8 8RD | 1 | EA | | |
| CLR, FLT, TROPHY SEAL, 8-5/8 8RD | 1 | EA | | |
| CENTRALIZER ASSY - API - 8-5/8 CSG X | 13 | EA | | |
| CLAMP - LIMIT - 8-5/8 - HINGED - | 1 | EA | | |
| KIT, HALL WELD-A | 2 | EA | | |
| PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| Gelling Agt | Conc | Surfactant | Conc | Acid Type | Qty | Conc % |
|---------------|------|------------|------|-----------|------|--------|
| Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty |

Fluid Data

HALLIBURTON

Cementing Job Summary

| Stage/Plug #: 1 | | | | | | | | | | |
|--|----------------------------|--|-----------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | |
| 1 | Water Spacer | | 20.00 | bbl | 8.34 | .0 | .0 | .0 | | |
| 2 | HALLIBURTON LIGHT STANDARD | HALLIBURTON LIGHT STANDARD - SBM (12313) | 500.0 | sacks | 12.7 | 1.98 | 10.7 | | 10.7 | |
| 3 % | | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | |
| 0.25 lbm | | POLY-E-FLAKE (101216940) | | | | | | | | |
| 10.699 Gal | | FRESH WATER | | | | | | | | |
| 3 | STANDARD | CMT - STANDARD CEMENT (100003684) | 205.0 | sacks | 15.6 | 1.2 | 5.32 | | 5.32 | |
| 94 lbm | | CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684) | | | | | | | | |
| 2 % | | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | |
| 0.125 lbm | | POLY-E-FLAKE (101216940) | | | | | | | | |
| 5.319 Gal | | FRESH WATER | | | | | | | | |
| 4 | Displacement | | 94.00 | bbl | 8.34 | .0 | .0 | .0 | | |
| Calculated Values | | | Pressures | | | Volumes | | | | |
| Displacement | 94 | Shut In: Instant | 1500 | Lost Returns | | Cement Slurry | 220 | Pad | | |
| Top Of Cement | SURFACE | 5 Min | X | Cement Returns | 20 | Actual Displacement | 94 | Treatment | | |
| Frac Gradient | | 15 Min | | Spacers | 20 | Load and Breakdown | | Total Job | | |
| Rates | | | | | | | | | | |
| Circulating | 4 | Mixing | 5 | Displacement | 5 | Avg. Job | 4.5 | | | |
| Cement Left In Pipe | Amount | 40 ft | Reason | Shoe Joint | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature | | | | | | |

Cementing Job Summary

The Road to Excellence Starts with Safety

| | | | |
|---------------------------------------|---------------------------|------------------------------------|------------------------|
| Sold To #: 305669 | Ship To #: 2857074 | Quote #: | Sales Order #: 8241987 |
| Customer: STRAT LAND EXPL CO | | Customer Rep: | |
| Well Name: SNAKE CREEK RANCH | | Well #: 1-10 | API/UWI #: |
| Field: | City (SAP): BUFFALO | County/Parish: Clark | State Ks. |
| Contractor: Kenai | Rig/Platform Name/Num: 55 | | |
| Job Purpose: Cement Production Casing | | | |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: | | Srvc Supervisor: WOODROW, JOHN | MBU ID Emp #: 105848 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|--------------------------|---------|--------|-----------------|---------|--------|---------------|---------|--------|
| JOHNSON, COREY Drew | 17 | 495243 | LEE, SEITH Adam | 17 | 483600 | NILES, CORY A | 17 | 477973 |
| WOODROW, JOHN Phillip | 17 | 105848 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| | | | | | | | |

Job Hours

| Date | On Location Hou7.5rs | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|---------|----------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| 6/11/11 | | 2 | | | | | | |
| TOTAL | | | Total is the sum of each column separately | | | | | |

Job

Total is the sum of each column separately

| Formation Name | Formation Depth (MD) . Top | Bottom | Job | Date | Time | Time Zone |
|-----------------------------|----------------------------|-------------------|---------------|-----------------|-------|-----------|
| Form Type | | BHST | Called Out | 10 - Jun - 2011 | 22:00 | CST |
| Job depth MD | 6014. ft | Job Depth TVD | On Location | 11 - Jun - 2011 | 03:30 | CST |
| Water Depth | | Wk Ht Above Floor | Job Started | 11 - Jun - 2011 | 08:03 | CST |
| Perforation Depth (MD) From | | To | Job Completed | 11 - Jun - 2011 | 09:14 | CST |
| | | | Departed Loc | 11 - Jun - 2011 | 11:00 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbf/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Production Open Hole | | | | 7.875 | | | | | 5975. | | |
| Production Casing | Unknown | | 4.5 | 4. | 11.6 | | | | 5975. | | |
| Surface | Unknown | | 8.625 | 8.097 | 24. | | | 1500. | | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| KIT, HALL WELD-A | 1 | EA | | |
| CLAMP - LIMIT - 4-1/2 - HINGED - | 1 | EA | | |
| SHOE, FLT, 4-1/2 8RD, 2-3/4 SSII | 1 | EA | | |
| CLR, FLT, 4-1/2 8RD, 9.5-13.5 PPF, 2-3/4 | 1 | EA | | |
| CENTRALIZER ASSY - API - 4-1/2 CSG X | 12 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

Miscellaneous Materials

| |
|--|
| |
|--|

| Gelling Agt | | Conc | | Surfactant | | Conc | | Acid Type | | Qty | | Conc | % |
|--|-----------------------------|---|--------|------------------|-----------------------------------|-----------------|------------------------|---------------------|------------------|--------------|------------------------|------|---|
| Treatment Fld | | Conc | | Inhibitor | | Conc | | Sand Type | | Size | | Qty | |
| Fluid Data | | | | | | | | | | | | | |
| Stage/Plug # 1 | | | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | | | Qty | Qty uom | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | | |
| 1 | WBM Nitrified @ 250 scf/bbl | | | | 60.00 | bbbl | | .0 | .0 | .0 | | | |
| 2 | Fresh Water | | | | 10.00 | bbbl | 8.33 | .0 | .0 | .0 | | | |
| 3 | MUD FLUSH III | MUD FLUSH III - SBM (528788) | | | 10.00 | bbbl | 8.4 | .0 | .0 | .0 | | | |
| 4 | Fresh Water | | | | 5.00 | bbbl | 8.33 | .0 | .0 | .0 | | | |
| 5 | Premium | CMT - PREMIUM CEMENT (100003687) | | | 200.0 | sacks | 14.8 | 1.56 | 7.42 | | 7.42 | | |
| | 94 lbm | CMT - PREMIUM - CLASS H REG OR TYPE V, BULK (100003687) | | | | | | | | | | | |
| | 10 lbm | CAL-SEAL 60, 50 LB BAG (101217146) | | | | | | | | | | | |
| | 10 % | SALT 10% (100003652) | | | | | | | | | | | |
| | 0.7 % | HALAD(R)-322, 50 LB (100003646) | | | | | | | | | | | |
| | 7.418 Gal | FRESH WATER | | | | | | | | | | | |
| 6 | 2 % KCL Displacement | | | | 92.00 | bbbl | 8.33 | .0 | .0 | .0 | | | |
| | 2.5 gal/Mgal | CLAYFIX 3, 5 GAL PAIL (101810105) | | | | | | | | | | | |
| Calculated Values | | | | Pressures | | | | Volumes | | | | | |
| Displacement | 92.5 | Shut In: Instant | | | | Lost Returns | 0 | Cement Slurry | 55.5 | Pad | | | |
| Top Of Cement | 4609 | 5 Min | | | | Cement Returns | 0 | Actual Displacement | 92.5 | Treatment | | | |
| Frac Gradient | | 15 Min | | | | Spacers | 25 | Load and Breakdown | | Total Job | | | |
| Rates | | | | | | | | | | | | | |
| Circulating | 5 | Mixing | | 5 | Displacement | | 6 | Avg. Job | | 5 | | | |
| Cement Left In Pipe | Amount | 0 ft | Reason | Shoe Joint | | | | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | | | | |
| The Information Stated Herein Is Correct | | | | | Customer Representative Signature | | | | | | | | |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 17, 2011

Dee Jansen
Strat Land Exploration Co
15 E. 5th St., Ste 2020
Tulsa, OK 74103

Re: ACO1
API 15-025-21524-00-00
Snake Creek Ranch 1-10
SE/4 Sec.10-35S-21W
Clark County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Dee Jansen

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

October 18, 2011

Dee Jansen
Strat Land Exploration Co
15 E. 5th St., Ste 2020
Tulsa, OK 74103

Re: ACO-1
API 15-025-21524-00-00
Snake Creek Ranch 1-10
SE/4 Sec.10-35S-21W
Clark County, Kansas

Dear Dee Jansen:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/1/2011 and the ACO-1 was received on October 17, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department