

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1065667

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Wrestler, David L., a General Partnership	API No. 15
1776 GEODGIA DD	
Address 1: 1776 GEORGIA RD	SW_SE_NW_NW Sec. 7 Twp. 24 S. R. 19  Sest West
Address 2:	1155 Feet from North / South Line of Section
City: HUMBOLDT State: KS Zip: 66748 + 1500	825 Feet from ☐ East / ☑ West Line of Section
Contact Person: David Wrestler	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 473-2324	□ne ☑nw □se □sw
CONTRACTOR: License #_33977	County: Allen
Name: E K Energy LLC	Lease Name: Korte Farms Well #: 17
Wellsite Geologist: NA	Field Name:
Purchaser:	Producing Formation: _Tucker
Designate Type of Completion:	Elevation: Ground: 965 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 933 Plug Back Total Depth:
☑ Oil □ wsw . □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 21 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes  No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 922
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	·
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
04/29/2011 05/03/2011 05/07/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date	1

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

	KCC Office Use ONLY
	Letter of Confidentiality Received
	Date:
	Confidential Release Date:
	Wireline Log Received
	Geologist Report Received
	UIC Distribution
ALT	I I II Approved by: Deanna Garrisor Date: 10/20/2011

Side Two



Operator Name: Wre	estler, David L.,	a Gener	al Partnersh	ip Lease	Name: _	Korte Farms		Well #:17	
Sec. 7 Twp.24	s. R. <u>19</u>	_ ✓ Eas	t 🗌 West		: Allei				
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	es if gas to surface	test, along	with final chart	Snur-in bres	SIIre res	ched static love	l budroototic ne		
Drill Stem Tests Taken (Attach Additional S			∕es ✓ No	· .	<b></b> ✓L	og . Formati	on (Top), Depth	and Datum	Sample
Samples Sent to Geol	ogical Survey	□ Y	∕es '☑ No		Nam	ie ¦		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)		□ Y	res ✓ No res ✓ No res ☐ No		Tucke	r		922	933
List All E. Logs Run:							٠,		
			CASING	RECORD	✓ Ne	w Used			
		Repo			_	ermediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled		t (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	· # Sacks Used	Type and Percent Additives
Surface	12	8		14		21	Portland	6	
Casing	7	4		11		922	Portland	110	
			ADDITIONAL	CEMENTIN	IG / SQU	EEZE RECORD			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Plug Back TD Plug Off Zone	-								
Shots Per Foot	PERFORATI Specify	ON RECOR Footage of E	D - Bridge Plugs Each Interval Perf	s Set/Type forated			cture, Shot, Ceme	nt Squeeze Record	Depth
									<i>'</i>
TUBING RECORD: 2	Size:	Set At: 922	<u> </u>	Packer At:		Liner Run:	] Yes   ✓ N	0 .	
Date of First, Resumed Pr 05/07/2011	roduction, SWD or EN	HR.	Producing Metho	od:  Pumping		Sas Lift O	ther (Explain)		
Estimated Production Per 24 Hours	0il 8 2	Bbls.	Gas A	Mcf	Water 20		ls.	Gas-Oil Ratio	Gravity 20
DISPOSITION	_		_	ETHOD OF C	_	_		PRODUCTION	NINTERVAL:
Vented Sold (If vented, Submi	✓ Used on Lease it ACO-18.)		pen Hole (Specify)	Perf	Dually ( Submit A	,	iii ACO-4)	33	

∴ .O. Bax 664 lola, Kansas 66749 Phone: (620) 365-5588

Payless Concrète Products, Inc.

						4.75 (A) (B)	
Has TIME	FÓRMULA	LOAD SIZE	YARDS ORDERED **		DRIVER/TRUCK		PLANT/TRANSACTION #
					DE U	4.016	
DE DATE 4		LE PIV Vd © LOAD #	10 26 01 71 YARDS DEL 7	Ø 000 ÆGG BATCH#		0.00	
				A SAY BAILING	WATER TRIM	SLUMP	TICKET NUMBER
05-07-10				11114596			s succe
IDDITA	WARNING		I PROPERTY DAMES	ærelease Ewaængdegjabung		s Detrimental to Conci	ete Performance
LOT CAUSE BURNS Award C	TING TO THE SKIN A L Wear Pusher Book and Gloves. P Indian Wan Eyes and Prolonged C	comet With Skin In Cien of	Cour Castario The driver of this trust you for your fightfline is of the opinion truck nitry possibly couse defining to	PLIS THE REPART WHAT SECRET OF MAN	GAL X	ed By Request/Author	1260 By:
Cortoci Win Sich or Eye Affention, KEEP CHILDRE	s, Fach Treschiptin Wah Weler, III N AWAY	mision Paruda, Gal Medica	property if it perces from meteral in the our wish to help you in every way from the Shaw is requested one way soon	Child with you do do it is a second of the contract of the con	WEIGHWASTER ( )		), , , , , , , , , , , , , , , , , , ,
I LEAVING the PLANT, ANY, I	E COMMODITY and SECOMES the PROF CHANGES OR CANCELLATERN & ORIC BEFORE LOADING STARTS.	PERTY of the PUPICHASEIT (IPCN IPMA: RISTRUCTIONS MUST, 69	The supplier rises any responsibility for to the promotes sending affecting discovery's buries, etc., by the decision	Pri Gry Carriage that may become			
	i deputie l'unité activité act	nnys kes insured in cologies	also agree to help him remove must in this he will not little the public street. then the undersigned agrees to include	om the wheels of his vehicle so	NOTICE: MY SIGNATURE BELO		
	dija of delikery2 beer indonesi of the rel o keptopsia or, Color Olesty, rike Color		of the nick and this suppose to any a decine angles propers which may arise out of decimal of the order	that all characters to the processing .	NOTICE AND SUPPLIER WILL WHEN DELIVERING INSIDE CUR	LOT BE RESPONSIBLE BLINE	AN DAMAGE AUSED
Material is Director	ess, of the Cash Oscocial will be collec		3040		LOAD RECEIPERS:		
Excent thisy Time Cruity of G OUANTITY	ODE CODE		X		X////		
	CODE	DESCRIPTION				// UNIT PRIČE: 44.	EXTENDED PRICE (#
11.00	S WELL STEEL	TWEELE ! (io 9	ACKS FER UNIT			76.300	956 20
	TRICKING.	FRUCKING C	HARÓR		1, 20	50.00	50.00
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION CYLI	NDER TEST TAKEN	TIME ALLOWED		

		HILE, THE LEFT LIE TO THE TANK AND ADDRESS OF THE PARTY O	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED		121111
3,13	3	3 o 7		JOB NOT READY 6. TRUCK BROKE DOWN 5. SLOW POUT OF PUMP 7. ACCIDENT 5. RECEDENT 5. TRUCK AFIELD ON JOB 8. CITATION		abiletai kii e84, o 2750 - 66, s	, N. 1988
LEFT	PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR SROVE DEVIN 9. DIHERI 5. ADDED WATER	TIME DUE T	Jean 1955.8	100000
2:3	28	242			Ü	der 1 952.8 Additional Charge 1	ar in
TOTAL RO	OUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME		
						GRAND TOTAL D	

## DRILLERS LOG

Company:

WRESTLER OIL

Contractor: EK Energy LLC

Farm:

KORTE

License# 33977 County: Allen

Well No:

Surface Pipe:

17

20.9'

Sec: 7 TWP: 24

Range: 19E

API:

1

Location:

Location:

Spot:

Thickness	Formation	Depth	Remarks
	SOIL& CLAY	14	Drilled 12 1/4 Hole Set
42	LIME	56	Drilled 5 5/8 Hole Set
89	SHALE	135	
129	LIME	264	
173	SHALE	437	Started 4/29/2011
33	LIME	470	Finished 5/3/2011
60	SHALE	530	
31	LIME	561	
22	SHALE	583	T.D. Hole 933'
30	LIME	613	T.D. PIPE 922'
8	SHALE	621	
4	ÚME	625	
96	SHALE	721	
. 2	LIME	723	
157	SHALE	880	
11	OIL SAND	891	
4	SHALE	895	
15	SAND SH	910	
13	SHALE	923	
10	OIL SAND	933'	
	The same and		