



KANSAS CORPORATION COMMISSION 1065668
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7160
Name: Wrestler, David L., a General Partnership
Address 1: 1776 GEORGIA RD
Address 2: _____
City: HUMBOLDT State: KS Zip: 66748 + 1500
Contact Person: David Wreastler
Phone: (620) 473-2324
CONTRACTOR: License # 33977
Name: E K Energy LLC
Wellsite Geologist: No
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|-----------------------------------------|
| <u>05/03/2011</u> | <u>05/04/2011</u> | <u>05/07/2011</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-001-30172-00-00
Spot Description: _____
NW NE SW NW Sec. 7 Twp. 24 S. R. 19 East West
1485 Feet from North / South Line of Section
825 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Allen
Lease Name: Korte Farms Well #: 18

Field Name: _____
Producing Formation: Tucker

Elevation: Ground: 979 Kelly Bushing: 0

Total Depth: 940 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 930
feet depth to: 0 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/20/2011



1065668

Operator Name: Wrestler, David L., a General Partnership Lease Name: Korte Farms Well #: 18
 Sec. 7 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Tucker 930 940

List All E. Logs Run:

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 | 8 | 14 | 20 | Portland | 6 | |
| casing | 7 | 4 | 11 | 930 | Portland | 110 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | - | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | |
|------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| TUBING RECORD: Size: <u>2</u> Set At: <u>930</u> Packer At: <u>NO</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. <u>5/10/2011</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. <u>2</u> Gas Mcf _____ Water Bbls. <u>20</u> Gas-Oil Ratio _____ Gravity <u>20</u> |

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>930</u> <u>940</u> |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road. Under truck's own power. Due to delivery of owner's or intermediary's direction, seller assumes no responsibility for damages to any structure, to sidewalks, roadways, driveways, buildings, trees, structures, etc. which are at customer's risk. The minimum allowed time for unloading trucks is 8 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength of mix indicated. We do not assume responsibility for strength test other than to adjust at customer's request.

NOTICE TO OWNER

Failure of this concrete to pay these persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CASH CUSTOMER

180720
DAVID & SON NESTLER
177E GEORGIA RD. IOLA, KS 66749
TEL TO: 365-5588 & 365-5589
TOLP KE 66749

| TIME | FORMULA | LOAD SIZE | YARDS ORDERED | | DRIVER/TRUCK | PLANT/TRANSACTION # |
|-------------|---------|-----------|---------------|------------|--------------|---------------------|
| 08:00-08:50 | 11.00 | 11.00 yd | 11.00 yd | 11.00 | 36 | 000 |
| DATE | LOAD # | YARDS DEL | BATCH# | WATER TRIM | SLUMP | TICKET NUMBER |
| 05-05-11 | Today | 11.00 yd | 10560 | | 4.00 in | 9019 |

WARNING
IRRITATING TO THE SKIN AND EYES.
Causes Portland Cement, Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes: Flush Thoroughly With Water. Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
CONCRETE IS A PERISHABLE COMMODITY and REMAINS the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all bills, including reasonable attorney's fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Resective Aggregates or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A 10% Service Charge and 1/2% of the Cash Account will be collected on all Returned Orders.
Excess Delay Time Charged @ \$60/hr.

PROPERTY DAMAGE RELEASE
TO BE SIGNED BY CLIENT TO BE MAILED TO THE CURB LINE
Dear Customer: The driver of the truck in delivering this concrete to you for your signature is of the opinion that the size and weight of the truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our belief that you in every way that will cause us to make no claim or charge if it happens that you sign this RELEASE, relieving us and this material from any responsibility, from any damage that may occur to the premises and/or adjacent property, including underground conduits, cables, etc. by the delivery of this material, and that you also agree to hold the release from the release of this vehicle so that the will not bear the public street. Further, we authorize you to sign this undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be caused by anyone to have signed out of delivery of this order.
X

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
WEIGHMASTER
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
LOAD RECEIVED BY: [Signature]

| QUANTITY | CODE | DESCRIPTION | UNIT PRICE | EXTENDED PRICE |
|----------|----------|-------------------------|------------|----------------|
| 11.00 | WELL | WELL CLO SACKS PER YARD | 11.00 | 121.00 |
| 1.00 | TRUCKING | TRUCKING CHARGE | 30.00 | 30.00 |

KOF 72
well #18

| RETURNED TO PLANT | LEFT JOB | FINISH UNLOADING | DELAY EXPLANATION/CYLINDER TEST TAKEN | TIME ALLOWED |
|-------------------|--------------|------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
| 11:30 | 11:20 | | 1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER | |
| LEFT PLANT | ARRIVED JOB | START UNLOADING | | TIME DUE |
| 10:40 | 10:55 | | | |
| TOTAL ROUND TRIP | TOTAL AT JOB | UNLOADING TIME | | DELAY TIME |
| | | | | |

| | |
|---------------------|--------|
| lb Total | 886.00 |
| at 7.500 | 66.45 |
| Total | 952.45 |
| Order | 952.45 |
| ADDITIONAL CHARGE 1 | |
| ADDITIONAL CHARGE 2 | |
| GRAND TOTAL | |

