



KANSAS CORPORATION COMMISSION 1065664  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7160  
Name: Wrestler, David L., a General Partnership  
Address 1: 1776 GEORGIA RD  
Address 2: \_\_\_\_\_  
City: HUMBOLDT State: KS Zip: 66748 + 1500  
Contact Person: David Wrestler  
Phone: (620) 473-2324  
CONTRACTOR: License # 33977  
Name: E K Energy LLC  
Wellsite Geologist: NO  
Purchaser: Pacer Marketing

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>05/04/2011</u>	<u>05/05/2011</u>	<u>05/10/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30051-00-00

Spot Description:  
SE SE SE SE Sec. 1 Twp. 24 S. R. 18  East  West

165 Feet from  North /  South Line of Section

165 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Allen  
Lease Name: Fritsche Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Tucker

Elevation: Ground: 973 Kelly Bushing: 0

Total Depth: 940 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 930

feet depth to: 0 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garrison Date: 10/20/2011



1065664

Operator Name: Wrestler, David L., a General Partnership Lease Name: Fritsche Well #: 1  
 Sec. 1 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Tucker</td> <td>930</td> <td>940</td> </tr> </table>	Name	Top	Datum	Tucker	930	940
Name	Top	Datum					
Tucker	930	940					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Suface	12	8	14	21	Portland	6	
Casing	7	4	11.5	930	Portland	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>2</u> Set At: <u>930</u> Packer At: <u>NO</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>07/01/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border: none;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> <tr> <td style="text-align: center;">2</td> <td></td> <td style="text-align: center;">20</td> <td></td> <td style="text-align: center;">22</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	2		20		22
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
2		20		22							

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>930</u> <u>940</u>
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802 N<sup>o</sup> Industrial Rd.  
 P.O. Box 664  
 Iola, Kansas 66749  
 Phone: (620) 365-5588

**Payless Concrete Products, Inc.**



**CONDITIONS**  
 Concrete to be delivered to the nearest accessible point over reasonable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, driveways, curbs, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading truck is 9 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength of mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
 Failure of the contractor or any other persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

CR001  
 CASH CUSTOMER

MRS/28  
 DAVID A. RON WRESTLER  
 1775 GEORGIA RD, HUMB. 66748  
 DELTO 1800 & SOUTH BAPTIST  
 N. 51  
 IOLA, KS 66749

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	YARDS DEL	DRIVER/TRUCK	PLANT/TRANSACTION #
03:21-3:34p	WELL	10.50 yd	10.50 yd	10.50 yd	34	
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
05-06-11	1	10.50 yd	16500		4.00 in	29036

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
 Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BLINDS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.  
 CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.  
 The undersigned promises to pay all costs, including reasonable attorney's fees incurred in collecting any sums owed.  
 All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.  
 Not Responsible for Relative Aggregate or Cast Quality. No Claim Allowed Unless Made at Time Material is Delivered.  
 A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.  
 Excess Delay Time Charged at \$25/Hr.

**PROPERTY DAMAGE RELEASE**  
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)  
 Dear Customer: The driver of this truck in preparing this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is his wish to help you in every way that he can, but in order to do this he either is requesting that you sign this RELEASE releasing him and his supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material and that you also agree to hold the supplier free from the wheels of his vehicle and he will not leave the public street. Further, in addition to this, you, the undersigned, agree to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be caused by anyone to leave any use of delivery of this order.  
 SIGNED: \_\_\_\_\_  
 X

**Excessive Water is Detrimental to Concrete Performance**  
**H<sub>2</sub>O Added By Request/Authorized By**  
 GAL X  
 WEIGHMASTER  
 NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.  
 LOAD RECEIVED BY: \_\_\_\_\_  
 X

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
10.50	WELL	WELL (10 SACKS PER UNIT)	75.00	787.50
1		Trucking Charge		500.00
		#1 Fritsche		

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
4:30	4:15		1. JOB NOT READY 2. SLOW POUR ON PLANT 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. STRAYON 9. OTHER	
				TIME DUE
				DELAY TIME

Subtotal: \$ 848.00  
 Tax @ 7.5%: 63.60  
 Total: 911.60  
 Additional Charge 1: 640.25  
 Additional Charge 2: 250.25  
**GRAND TOTAL: \$ 912.00**

