

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 3830
Name: AX&P, Inc
Address 1: P.O. Box 1176
Address 2: _____
City: Independence State: KS Zip: 67301 + _____
Contact Person: J J Hanke
Phone: (620) 325-5212
CONTRACTOR: License # 33079
Name: Patrick Tubbs
Wellsite Geologist: J J Hanke
Purchaser: Pacer Energy

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☒ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth _____

☐ Commingled Permit #: _____

☐ Dual Completion Permit #: _____

☐ SWD Permit #: _____

☐ ENHR Permit #: _____

☐ GSW Permit #: _____

5/25/2011 6/3/2011 6/20/2011

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27941-0000

Spot Description: NE NW SW

NE NW SW Sec. 29 Twp. 30 S. R. 16 ☒ East ☐ West

2,280 Feet from ☐ North / ☒ South Line of Section

856 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SW

County: Wilson

Lease Name: Unit 1 - Wolfe West Well #: 29C

Field Name: Neodesha

Producing Formation: Neodesha Sand

Elevation: Ground: 795 Kelly Bushing: _____

Total Depth: 1000 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 35 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 990

feet depth to: surface w/ 98 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

RECEIVED

OCT 21 2011

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: _____ Date: 10/15/11

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Dlg Date: 10/21/11

Operator Name: AX&P, Inc Lease Name: Unit 1 - Wolfe West Well #: 29C
 Sec. 29 Twp. 30 S. R. 16 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Oswego 620

Lower mBartles ville 930

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0	6.625	15	35	Portland	8	none
Production	5.125	2.875	6.5	990	OWC	98	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Perforate Lower Bartlesville Sand from 960-970		960-970
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Date of First, Resumed Production, SWD or ENHR.

6/30/2011

Producing Method:

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf min	Water Bbls. 30	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
 (Submit ACO-5) (Submit ACO-4)
☐ Other (Specify) _____

PRODUCTION INTERVAL:

960-970

Kepley Well Service, LLC19245 Ford Road
Chanute, KS 66720

Date

Invoice #

6/4/2011

45519

Cement Treatment ReportAX&P, Inc.
20147 200 Road
Neodesha, KS 66757(x) Landed Plug on Bottom at 800 PSI
() Shut in Pressure
(x) Good Cement Returns
() Topped off well with _____ sacks
(x) Shut inTYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/8"
TOTAL DEPTH: 1001

Well Name	Terms	Due Date		
Wolf West	Net 15 days	7/4/2011		
Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount	
Run and cement 2 7/8"	997	3.00	2,991.00	
Sales Tax		6.30%	0.00	

Unit 1 - Wolfe West Well #WW29 C
Wilson County
Section: 29
Township: 30
Range: 16

WW29C

pd
CK 7169

RECEIVED
OCT 21 2011
KCC WICHITA

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 2 GEL, METSO, COTTONSEED ahead, blended 98 sacks of OWC, dropped rubber plug, and pumped 5.5 barrels of water

Total	\$2,991.00
Payments/Credits	\$0.00
Balance Due	\$2,991.00