

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009

**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

OPERATOR: License # 3830
Name: AX&P, Inc
Address 1: P.O. Box 1176
Address 2: _____
City: Independence State: KS Zip: 67301 + _____
Contact Person: J J Hanke
Phone: (620) 325-5212
CONTRACTOR: License # 33079
Name: Patrick Tubbs
Wellsite Geologist: J J Hanke
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>2/15/2011</u>	<u>2/22/2011</u>	<u>3/9/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27910-0000

Spot Description: SE NW NW
SE NW NW Sec. 29 Twp. 30 S. R. 16 East West
831 Feet from North / South Line of Section
4,190 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Wilson

Lease Name: Unit 1 - Wife West Well #: 22D

Field Name: Neodesha

Producing Formation: Neodesha Sand

Elevation: Ground: 795 Kelly Bushing: _____

Total Depth: 850 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 35 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 846

feet depth to: surface w/ 78 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License **KCC WICHITA**

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

**RECEIVED
OCT 21 2011**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 10/15/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 10/21/11

Operator Name: AX&P, Inc Lease Name: Unit 1 - Wfe West Well #: 22D
 Sec. 29 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>615</td> <td></td> </tr> <tr> <td>Neodesha Sand</td> <td>805</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	615		Neodesha Sand	805	
Name	Top	Datum								
Oswego	615									
Neodesha Sand	805									

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.0	6.625	15	35	Portland	8	none
Production	5.125	2.875	6.5	846	OWC	78	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	Perforate Neodesha Sand from 810-820	Acidized followed with gel water frac	810-20

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 3/12/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf min 10	Water Bbls. Gas-Oil Ratio Gravity 10 _____ 39

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 810-820
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Kepley Well Service, LLC

19245 Ford Road
Chanute, KS 66720

Date	Invoice #
3/1/2011	A-45781

Cement Treatment Report

AX&P, Inc.
20147 200 Road
Neodesha, KS 66757

(x) Landed Plug on Bottom at 700 PSI
(x) Shut in Pressure 700
(x) Good Cement Returns
() Topped off well with _____ sacks
(x) Shut in

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 5 1/8"
TOTAL DEPTH: 851

Well Name	Terms	Due Date		
Wolf West	Net 15 days	3/31/2011		
Service or Product		Qty	Per Foot Pricing/Unit Pricing	Amount
Run and cement 2 7/8"		846	3.00	2,538.00
Sales Tax			6.30%	0.00
<p><i>Done on 2/23/11</i></p> <div style="border: 2px solid black; border-radius: 15px; padding: 10px; width: fit-content; margin: auto;"> <p>Wolf West Unit 1 #22-D Wilson County Section: 29 Township: 30 Range: 16</p> </div>				

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Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 2 GEL. METSO, COTTONSEED ahead, blended 78 sacks of OWC, dropped 2 rubber plugs, and pumped 5 barrels of water

Total	\$2,538.00
Payments/Credits	\$0.00
Balance Due	\$2,538.00

pl