

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5953
 Name: A.R.&R. Ltd
 Address 1: 6213 Sawgrass Pl.
 Address 2: _____
 City: Bartlesville State: OK Zip: 74006 + _____
 Contact Person: Andy Park
 Phone: (620) 252-5009
 CONTRACTOR: License # 5675
 Name: McPherson Drilling
 Wellsite Geologist: Andy Park
 Purchaser: Pacer

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-23-11	4-29-11	5-4-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-32028-00-00

Spot Description: _____
ne_nw Sec. 20 Twp. 34 S. R. 14 East West
3690 Feet from North / South Line of Section
3350 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Montgomery
 Lease Name: Powell Well #: 9 Weiser
 Field Name: Havana/Wayside
 Producing Formation: Bartlesville
 Elevation: Ground: 845 Kelly Bushing: _____
 Total Depth: 1375 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1363
 feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: let dry

Location of fluid disposal if hauled offsite: KCC WICHITA

Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

RECEIVED
OCT 21 2011
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Park
Agent 10-17-11

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2-Dlg - 10/21/11

Operator Name: A.R.&R. Ltd Lease Name: Powell Well #: 9 Weiser
 Sec. 20 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>992</td> <td></td> </tr> <tr> <td>Bartlesville sd.</td> <td>1295</td> <td></td> </tr> </table>	Name	Top	Datum	Oswego	992		Bartlesville sd.	1295	
Name	Top	Datum								
Oswego	992									
Bartlesville sd.	1295									

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7"	new	21	portland	6	
production	5 5/8	2 7/8	used	1363	portland	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1295-1301	12,000 lbs sand	
2	1302-1311		

TUBING RECORD: Size: <u>1 inch</u> Set At: <u>perfs</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf <u>0</u> Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity <u>31</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1295-1301</u> <u>1302-1311</u>
---	--	--



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32034
LOCATION Powell
FOREMAN Coop

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-11		Powell #9 Wesser				Monte
CUSTOMER <u>Andy Parks</u>			TRUCK #		DRIVER	
MAILING ADDRESS			492		Chancy	
CITY			551		Walker	
STATE			478		Brown	
ZIP CODE			550		Jeff F	

JOB TYPE L.S. HOLE SIZE 5 1/2 HOLE DEPTH 1325' CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1363 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 2.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run 3 barrels of cement slurry, pumped 130 lbs 6% cel cement, started pump & loss, displaced plug to bottom, set this slurry.
-circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	30	MILEAGE		120.00
5402	1363	Casing Footage		286.23
5407	1	Built Tank		330.00
5502C	3h x 2	80 Vac		600.00
11045	130 lbs	Cement		1852.50
1102A	80#	Plano Seal		97.60
1118B	900#	cel		180.00
1123	3400.1	City Water		53.04
11402	2	2 7/8 Rubber Plug		56.00
		10% Discount of Prod in 30 Days #4227.30		
		6.3%	SALES TAX	141.09
			ESTIMATED TOTAL	44691.44

RECEIVED
OCT 21 2011
KCC WICHITA

Ravin 3737

AUTHORIZATION [Signature]

TITLE Agent

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form