

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

OPERATOR: License # 5953
 Name: A.R.&R. Ltd
 Address 1: 6213 Sawgrass Pl.
 Address 2: _____
 City: Bartlesville State: OK Zip: 74006 + _____
 Contact Person: Andy Park
 Phone: (620) 252-5009
 CONTRACTOR: License # 5675
 Name: McPherson Drilling
 Wellsite Geologist: Andy Park
 Purchaser: Pacer

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4-14-11</u> | <u>4-18-11</u> | <u>5-4-11</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-~~32097~~³²⁰²⁷-00-00

Spot Description: _____
nw sw se nw Sec. 20 Twp. 34 S. R. 14 East West
3225 Feet from North / South Line of Section
3800 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Montgomery

Lease Name: Powell Well #: 8 Weiser

Field Name: Havana/Wayside

Producing Formation: Bartlesville

Elevation: Ground: 860 Kelly Bushing: _____

Total Depth: 1380 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1375
 feet depth to: 5 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License # _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Park

Agent 10-17-11

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
AH2-Dg - 10/21/11

Operator Name: A.R.&R. Ltd Lease Name: Powell Well #: 8 Weiser
 Sec. 20 Twp 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | |
|--|---|-------|-----|-------|--------|------|--|------------------|------|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>1010</td> <td></td> </tr> <tr> <td>Bartlesville sd.</td> <td>1318</td> <td></td> </tr> </table> | Name | Top | Datum | Oswego | 1010 | | Bartlesville sd. | 1318 | |
| Name | Top | Datum | | | | | | | | |
| Oswego | 1010 | | | | | | | | | |
| Bartlesville sd. | 1318 | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 10 | 7" | new | 21 | portland | 6 | |
| production | 5 5/8 | 2 7/8 | used | 1375' | portland | 130 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 1318 to 1328 | 8000 lbs sand | |
| | | | |
| | | | |
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| | |
|--|---|
| TUBING RECORD: Size: <u>1 inch</u> Set At: <u>perfs</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. <u>1</u> Gas Mcf <u>0</u> Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity <u>31</u> |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32002
LOCATION Roundsville, KY
FOREMAN Vick Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------------|------------|--------------------|---------|----------|-------|---------|
| 4-14-11 | | Parent # 8 1/2 | | | | Madison |
| CUSTOMER <u>Andy Parks</u> | | | TRUCK # | | | |
| MAILING ADDRESS | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE LS HOLE SIZE 5 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 1375' DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1.77 WATER gal/sk 9.1 CEMENT LEFT in CASING 0
 DISPLACEMENT 7.9 DISPLACEMENT PSI 1000 MIX PSI 200 RATE 4 bpm

REMARKS: Est. pipe, ran 1300' of 1 1/2" pipe down 4" stuck in 9" pump & lines, dropped plug & dip to 50' stuck down & washed up
Plug held
Circ. cement to surf

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------------------------|-------------------|------------------------------------|------------|-------------------------|
| 5401 | 1 | PUMP CHARGE | | 975.00 |
| 5406 | 30 | MILEAGE | | 120.00 |
| 5407 | 1 | RUN T-V | | 320.00 |
| 5407 | 1375' | Estimate | | 125.00 |
| 55010 | 3 hrs | Transport | | 24.00 |
| 11005 | 130.00 | Cement (Class A) | | 1252.50 |
| 1107A | 80# | Phena Seal | | 97.60 |
| 1118B | 250# | Premium Gel | | 150.00 |
| 1123 | 4500 gal | City Water | | 6.55 |
| 4402 | 1 | 2 7/8 Rubber Plug | | 24.00 |
| <u>10% Disc. Price \$ 3943.41</u> | | | | |
| | | | 6.3% | SALES TAX 138.19 |
| | | | | ESTIMATED TOTAL 4381.56 |

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AUTHORIZATION Andy Parks TITLE Owner DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's records at our office, and conditions of service on the back of this form are in effect for services identified on this form