

RECEIVED

KANSAS CORPORATION COMMISSION

1080282

TO: STATE CORPORATION COMMISSION

API NUMBER 15-071-20,698-00-00
C NE SEC. 22, T 17 S, R 40 W

DEC 03 1999

12-03-99

CONSERVATION DIVISION - PLUGGING SECTION 1320 FEET FROM NORTH SECTION LINE
CONSERVATION SECTION
WICHITA, KS

WICHITA STATE OFFICE BLDG., 130 S. MARKET 1320 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202 LEASE NAME DIANE WELL # 1

TECHNICIAN'S PLUGGING REPORT COUNTY GREELEY

OPERATOR LICENSE # 4894 WELL TOTAL DEPTH 3014 FEET

OPERATOR: HORSESHOE OPERATING, INC. PRODUCTION CSG: SIZE 4 1/2" @ 3014' WITH 575 SX

NAME AND 500 W TEXAS, SUITE 1190 SURFACE CASING: SIZE 8 5/8" @ 232' WITH 180 SX

ADDRESS MIDLAND, TX 79701

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A

OTHER WELL AS HEREINAFTER INDICATED _____

PLUGGING CONTRACTOR SWIFT SERVICES, INC LICENSE NUMBER 32382

ADDRESS PO BOX 466, NESS CITY, KS 67560

COMPANY TO PLUG AT: HOUR: 12:30 PM DAY: 25 MONTH: 10 YEAR: 1999

PLUGGING PROPOSAL RECEIVED FROM DAVE OLSON

(COMPANY NAME) SWIFT SERVICE, INC (PHONE) 785-798-2300

WERE: PERFS AT 2964-74, 2981-91

PUMP DOWN 4 1/2" CASING 400# HULLS AND 185 SX CEMENT. MAXIMUM PRESSURE AT 600#. SHUT IN

AT 600#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 30 SX CEMENT. MAXIMUM PRESSURE AT 300#. SHUT

IN AT 300#.

PLUGGING PROPOSAL RECEIVED BY KEVIN STRUBE

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART _____ NONE _____

OPERATIONS COMPLETED: HOUR: 1:00 PM DAY: 25 MONTH: 10 YEAR: 1999

ACTUAL PLUGGING REPORT _____

SWIFT SERVICES PUMPED DOWN 4 1/2" CASING 400# HULLS AND 185 SX CEMENT. MAXIMUM PRESSURE AT

600#. SHUT IN AT 600#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 30 SX CEMENT. MAXIMUM PRESSURE AT

300#. SHUT IN AT 300#.

INVOICED

DATE 12/21/99

INV. NO. 60986

REMARKS: USED 60/40 POZMIX 6% GEL BY SWIFT SERVICES. NO CASING RECOVERED.
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (DID) OBSERVE THIS PLUGGING.

SIGNED Kevin D. Strube
(TECHNICIAN)

FORM CP-2/3