

To: 1 080151 10-20
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 071-20,681-00-00
S/2 SE NE, SEC. 36, T 17 S, R 43 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 3581

Operator: Red Oak Energy, Inc.
Name & Address 200 W. Douglas, Ste. 510
Wichita, KS 67202

2324 feet from ~~N~~ section line

660 feet from E section line

Lease Name Schreiber Well # 1-36

County Greeley 171.93

Well Total Depth 5290 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 269

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202

Company to plug at: Hour: 4:15 p.m. Day: 20 Month: 10 Year: 1997

Plugging proposal received from Walter Brown

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2661-87'

1st plug at 2960' with 50 sx cement, 2nd plug at Base of usable water with 80 sx cement,

3rd plug at 900' with 50 sx cement, 4th plug at 300' with 40 sx cement,

5th plug at 40-0' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 6:30 p.m. Day: 20 Month: 10 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 2690' with 50 sx cement,

2nd plug at 1750' with 80 sx cement, 3rd plug at 900' with 50 sx cement,

4th plug at 300' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel w/ floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

Observe this plugging.

DATE OCT 27 1997

INV. NO. 49341

10-20

Signed Kevin P. Durrant
(TECHNICIAN)

RECEIVED
KANSAS CORP COM
1997 OCT 22 P 12:53

EFFECTIVE DATE: 9-17-97

State of Kansas

NOTICE OF INTENTION TO DRILL 071-20,681

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1
SEAL Yes X No

Expected Spud Date October 6, 1997
month day year

SE NE Sec 36 Twp 17 S. Rg 43 East West

OPERATOR: License # 03581
Name: Red Dak Energy, Inc.
Address: 200 W. Douglas, Suite 510
City/State/Zip: Wichita, KS 67202
Contact Person: Kevin C. Davis
Phone: (316) 265-9925

2324 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION REGULAR X IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley
Lease Name: Schreiber Well #: 1-36
Field Name: Wildcat

CONTRACTOR: License # 30684
Name: Abercrombie Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Morrow
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 3899 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWBO ... Disposal X Wildcat ... Cable
Seismic: # of Holes ... Other
If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1700'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 240'
Length of Conductor pipe required: N/A
Projected Total Depth: 5250'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 3/12/98

AFFIDAVIT

200' Alt

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS OIL & GAS COM.
OCT 22 12:53

Pusher Walter Brian Faber
SPUD DATE 10-9-97 INIT. SF

LENGTH SURFACE PLANNED 278' of 875'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 875 @ 2264 CONDUCTOR
ANHYDRITE T-2661 B-2687 ELEVATION

TD 5290 FORMATION Miss
R 5100

RAN PIPE @ DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2960 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 1250 Ft. W/ 80 SX SX
3 1/2, 1/2 Plug @ 900 Ft. W/ 50 SX
4 Bottom Surface @ 300 Ft. W/ 40 SX
5 40' Plug @ 400 Ft. W/ 10 SX

RAT HOLE CIRC/W 5 SX MOUSE HOLE 1740 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN SD DATE 10-18-97

TYPE OF CEMENT 14/9 90.9 47 Flw seal

STARTING TIME 4:57 (AM/PM) DATE
COMPLETION TIME 6:30 (AM/PM) DATE

CEMENT COMPANY Allect