

To: 1 100061  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-071-20,651-0000

SE SE SW, SEC. 12, T 17 S, R 43 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License / 3581 AUG 08 1996

Operator: Red Oak Energy, Inc.  
Name: CONSERVATION DIVISION  
Address: 200 W. Douglas, Ste. 510 WICHITA, KS  
Wichita, KS 67202

330 feet from S section line  
2970 feet from E section line

Lease Name Howard Well # 1-12

County Greeley 168.61

Well Total Depth 5188' feet

Conductor Pipe: Size 8 5/8 feet 287

Surface Casing: Size feet

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Murfin Drilling Co. Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 12:30 p.m. Day: 2 Month: 8 Year: 19 96

Plugging proposal received from Jim Renner  
(company name) Murfin Drilling Co. Inc. (phone) 316-267-3241

purpose: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2614-25'

1st plug at Hugoton/Council Grove with 100 sx cement, 2nd plug at 2625' with 50 sx cement,

3rd plug at 1800' with 80 sx cement, 4th plug at 900' with 40 sx cement,

5th plug at 300' with 40 sx cement, 6th plug at 40' with 10 sx cement,

7th plug to circulate rathole with 15 sx cement, 8th plug to circulate mousehole with 10 sx

cement. Plugging Proposal Received by Gary Winters (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 4:45 p.m. Day: 2 Month: 8 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug at 2655' with 50 sx cement,

2nd plug at 1800' with 80 sx cement, 3rd plug at 830' with 40 sx cement,

4th plug at 300' with 40 sx cement, 5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# flocele by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 8-16-96

INV. NO. 46280

NOV 04 1996

Signed Gary Winters (TECHNICIAN)

FOR KCC USE

EFFECTIVE DATE: 7-7-96

DISTRICT # 1  
35A7 Yes  No

RECEIVED  
KANSAS CORPORATION COMMISSION FORM MUST BE FILLED

State of Kansas  
NOTICE OF INTENTION TO DRILL 071-20,651-00-00

Must be approved by the K.C.C. five (5) days prior to AUG 0 8 1996

Expected Spud Date July 7 1996  
month day year

SE SE SW 12 17 43 East  
CONSERVATION DIVISION

OPERATOR: License # 03581  
Name: Red Oak Energy, Inc.  
Address: 200 W. Douglas, Suite 510  
City/State/Zip: Wichita, KS 67202  
Contact Person: Kevin C. Davis  
Phone: (316) 265-9925

330' feet from South  
2970' feet from East  
IS SECTION X REGULAR IRREGULAR?  
County: Greeley  
Lease Name: Howard Well #: 1-12  
Field Name: Wildcat

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)  
Is this a Protected/Spaced Field? yes X no  
Target Formation(s): Mississippian  
Nearest Lease or Unit Boundary: 330'  
Ground Surface Elevation: 3894' feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 1740'  
Surface Pipe by Alternate: X 2  
Length of Surface Pipe Planned to be set: 240'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 5300'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond X other

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield ... Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal X Wildcat ... Cable  
... Seismic: ... # of Holes ... Other

If OWD: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: ...  
Bottom Hole Location: ...

Exp. 1/2/97

AFFIDAVIT 02 1996  
220' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 101, et. seq.

Pusher Jim Klamm / Murfin  
SPUD DATE 7-19-96 INIT. 96

LENGTH SURFACE PLANNED 240' of 8 1/2"

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y 2 N SIZE HOLE  
SURFACE PIPE 5 1/2" @ 240' CONDUCTOR  
ANHYDRITE T- 2 1/4 B- 2625 ELEVATION

TD 5100 FORMATION MISS.

RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 2625 Ft. W/ 50 SX

2 1/2 Base Anyh. @ 1800 Ft. W/ 80 SX

3 1/2, 1/2 Plug @ 900 Ft. W/ 40 SX

Bottom Surface @ 300 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN DATE

TYPE OF CEMENT 60/40 Poz mix 14' Flow sand/cr

STARTING TIME 12:30 (AM/PM) DATE 8-2

COMPLETION TIME 4:45 (AM/PM) DATE 8-2

CEMENT COMPANY Allied