

1 040897

10-16

RWD
10-28-94

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200, COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 071-20,630-00-00

App. E/2 SW SEC. 11, T 17 S, R 43 W/4

1280 feet from S section line

3310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30841

Lease Name T-Rex Well # 3

Operator: Consolidated Oil & Gas Inc.

County Greeley

Name & Address 410 17th St., Ste. 2300

Well Total Depth 5275 171.43 feet

Denver, CO 80202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 434

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241

Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 10 a.m. Day: 16 Month: 10 Year: 1994

Plugging proposal received from Kelly Branum

(company name) Emphasis Oil Operations (phone) 913-483-5345

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2639-71'

1st plug at 2671' with 50 sx cement, 2nd plug at 1950' with 80 sx cement,

3rd plug at 950' with 50 sx cement, 4th plug at 460' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7 p.m. Day: 16 Month: 10 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2671' with 50 sx cement,

2nd plug at 1950' with 80 sx cement,

3rd plug at 950' with 50 sx cement, 4th plug at 460' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel # flowseal by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED

(XXXX / did not) observe this plugging.

DATE 10-27-94

INV. NO. 41484

Signed *Stephen J. Pfeifer*
(TECHNICIAN)

EFFECTIVE DATE
DISTRICT#
SGA? Yes. Yes. No

NOTICE OF INTENTION TO DRILL 071-20,630-60-00 FORM MUST BE SIGNED
Must be approved by the K.C.C. five (5) days prior to commencing well ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 07 05 94 NW NE SW SW Sec 11 Twp 17 S, Rg 43 WW WEST
month day year

Operator: License #: 30841
Name: CONSOLIDATED OIL & GAS INC
Address: 410 17TH ST., SUITE 2300
City/State/Zip: DENVER CO. 80202
Contact Person: JIM WAECHTER
Phone: 303-893-1225

Spot APP E/250
feet from (South) / North Line of Section
feet from (East) / West Line of Section
IS SECTION REGULAR XX IRREGULAR?
NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 08241
Name: EMPHASIS OIL OPERATIONS

COUNTY: GREELEY
LEASE NAME: T-REX WELL#: 23
Field Name: _____

Well Drilled For: _____ Well Class: _____ Type Equipment: _____
XX Oil _____ Enh Rec _____ Infield XX Mud Rotary
Gas _____ Storage XX Pool Ext. _____ Air Rotary
OWO _____ Disposal _____ Wildcat _____ Cable
Seismic; _____ # of Holes _____ Other _____

Is this a Prorated/Spaced Field? _____ yes XX no
Target Formation(s): MORROW
Nearest lease or unit boundary: 900
Ground Surface Elevation: 3867 feet MSL
Water well within one-quarter mile: _____ yes XX no
Public water supply well within one mile: _____ yes XX no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1700 1900'
Surface Pipe by Alternate: _____ 1 XX 2
Length of Surface Pipe Planned to be set: 400
Length of Conductor Pipe required: NONE

If OWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 5600
Formation at Total Depth: MORROW
Water Source for Drilling Operations:
_____ well XX farm pond _____ other
DWR Permit# _____

Directional, Deviated or Horizontal wellbore? _____ yes XX no
If yes, true vertical depth: _____
Bottom Hole Location _____

Will Cores Be Taken? _____ yes XX no
If yes, proposed zone: _____
200' Alt. II Req.

Exp. 1/1/95
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.
It is agreed that the following minimum requirements will be met.

AFFIDAVIT

630
Pusher Kelly Bananus INIT. GM
SPUD DATE 10-7-94
LENGTH SURFACE PLANNED 400
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.
RATHOLED AHEAD? Y N _____ SIZE HOLE _____
SURFACE PIPE 8 3/4 @ 434' CONDUCTOR _____
ANHYDRITE T-2639 B-2677 ELEVATION _____
TD 5275 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
_____ Arbuckle Plug @ _____ Ft. W/ _____ SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 2677 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ 1950 Ft. W/ 80 SX
_____ 1/2, 1/2 Plug @ 950 Ft. W/ 50 SX
_____ Bottom Surface @ 460 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN SP DATE 10-12-94 Hauling _____
TYPE OF CEMENT CE/4000 lb gel 14 flow-neck
STARTING TIME 10:00 (AM/PM) DATE 10-16-94
COMPLETION TIME 2:00 (AM/PM) DATE 10-16-94
CEMENT COMPANY Adward