

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

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Operator Name: INVESTMENT EQUIPMENT LLC			License Number: 33764	
Operator Address: 17509 COL	INTY ROAD	14, FORT	MORGAN, COLORADO 80701	
Contact Person: DAVE REBOL			Phone Number: (970) 867 - 9007	
Lease Name & Well No.: EILERS "B" # 3			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed ✓ Existing If Existing, date constructed: 9-18-07 (Verbal App) Pit capacity:		Sec. 22 Twp. 10 S R. 18 ☐ East ✓ West	
Settling Pit Drilling Pit			320 Feet from Antorth / South Line of Section	
Workover PitHaul-Off Pit			2970 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled) 15-163-01869			ROOKS County	
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No ✓ Yes		No 	PLASTIC LINER USED	
Pit dimensions (all but working pits):Depth fr	يستحدد منفست بواور والأ	yan menantur pagan pangan menulah	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Heavy, continuous, construction 6 mill plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Liner inspected for damage and correct placement		
liner laid into bottom of pit and anchored around perimeter with removed dirt.		Fluid level monitored to determine if pit is leaking.		
Distance to nearest water well within one-mile of pit 4158 7 feet Depth of water well 30 feet		Depth to shallowest fresh water		
Emergency, Settling and Burn Pits ONLY:	• · · · · · · · · · · · · · · · · · · ·	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: WATER AND MUD		
Number of producing wells on lease:		Number of working pits to be utilized: ONE		
Barrels of fluid produced daily:		Abandonment procedure: Remove fluids & solids, properly dispose, back fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		pit with original removed dirt, restore location. Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state		correct to the bes	RECEIVED KANSAS CORPORATION COMM	
9-21-2007	1.00L 4	/len	SEP 2 4 2007	
Date	A STATE OF THE STA		Signature of Applicant or Agent CONSERVATION DIVISION	
The state of the s	KCC	OFFICE USE O	NLY	
Data Ressived: 9/24/69 Permit Num	ther: <i>15-163 -</i> 019	869 0000 Parm	nit Date: 9 Isologo Lease Inspection: Yes V No	

KANSAS CORPORATION COMMISSION LOCKOVER PIT APPLICATION DE	PIT CLOSURE FORM
Operator & Address: Investment & Ocipenant,	
Lic. #33764 Contact Person: Bol Alle.	
Lease Name & Well # Filens Bx3 API # or Spud [the contract of the contract o
Location: SE-SK-SW/4 Sec: 22 Twp: 10 Rge: 18 E/	W county: Ros/Cs
feet from the North South Line, 2970 feet from the East	/ West Line of SE /4 section.
Purpose of Pit: SQZ Jd, + LiDea Depth to Gr	ound Vater: 30
Nature of Fluids: Bride, Fresh water, Comento.	
Construction: Exact , Width: 10 , Length: 10 , Depth:	
Liner Specifications: Plastic	
This lease produces from the following formation(s): L/cc	
Date of Verbal Permit: 9-18-2007, KCC Agent: Riche	Dulles
To save paperwork, copy this form after completion of the first 11 lines.	Use copy for closure form.
Dates Pit Used: From 9-19-0 7 To 9-27-07 Date Water Hau	
Proposed Closing Procedure / Actual Closure information:	
Pit must be closed in days.	
*********** KCC USE ONLY ********	(date)
Groundwater Sensitive Area YES () NO (); Field Inspection Date:	Agent:
Chloride of Water in Pit:, Date Collected:	
feet to nearest Water Well - Denth of Maron Wall.	

RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 9 2007