

15-163-02099-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>T&amp;P Oil and Gas, LLC</b>		License Number: <b>32500</b>	
Operator Address: <b>7801 Metcalf, Overland Park, KS 66204</b>			
Contact Person: <b>Thomas Raney</b>		Phone Number: <b>( 785 ) 749 - 0672</b>	
Lease Name & Well No.: <b>Sutor #4</b>		Pit Location (QQQQ): <b>N/2 - N/2 - NW -</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <i>(verbal from Dist #4)</i> <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>May 15, 2006</b> Pit capacity: <b>100</b> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <u>13</u> Twp. <u>10</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>800</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>800</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Rooks</b> County	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Commercial pit liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>daily inspection</b>	
Distance to nearest water well within one-mile of pit <u>?</u> <u>11647</u> feet    Depth of water well <u>45</u> feet		Depth to shallowest fresh water <u>355</u> feet. <u>?</u> Source of information: <u>①</u> _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAY 18 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
_____ Date		_____ Signature of Applicant or Agent	

15-163-02099

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>5/18/07</u>	Permit Number: <u>15-163-02099-0000</u>	Permit Date: <u>5/10/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: T+P Oil & Gas Co LLC 7801 Metcalf Overland Park, KS 66204

Lic.# 32500 Contact Person: Tom Barney Phone # 913-642-5050

Lease Name & Well # SUTOR #4 API # or Spud Date: 15-163-02099-00-00

Location: N2N2 NW 14 Sec: 13 Twp: 10s Rge: 20 E1W County: Rooks

4950 feet from the ~~1/4~~ South Line, 3960 feet from the East ~~1/4~~ Line of 14 section.

Purpose of Pit: Workover - cleanout & liner Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Salt water, freshwater, BS

Construction: Dirt, Width: 10, Length: 10, Depth: 6 bbl capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): Arb

Date of Verbal Permit: 5-16-07, KCC Agent: Herb Dames

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

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