

15-163-00797-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Paul Bowman Oil Trust		License Number: 33723
Operator Address: 801 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or Terri Bowman		Phone Number: (785) 434 2286 M-F 7-12 AM
Lease Name & Well No.: LeSage "Twin" #1		Pit Location (QQQQ): SE SE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> #15-163-00797	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 (bbls)	Sec. 18 Twp. 7S R. 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3000 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 330 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rooks County, Kansas County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 70,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet), 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit Approx. 3300' feet Depth of water well 30' feet		Depth to shallowest fresh water 13' feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water, Oil & Cement Number of working pits to be utilized: 1 Abandonment procedure: Waste will be transferred to Disposal, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
January 23, 2008 Date	<i>Connie Jo Austin</i> Signature of Applicant or Agent	Verbal OK by <i>Herb Deines</i> 1-23-08

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JAN 25 2008
CONSERVATION DIVISION
WICHITA, KS

15-163-00797

KCC OFFICE USE ONLY			
Date Received: 1/25/08	Permit Number: 15-163-00797-0000	Permit Date: 1/23/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: Paul Bowman Oil Trust 801 Cdell Rd Cdell, KS 67663-8500

Lic.# 33723 Contact Person: Dan Bowman Phone # _____

Lease Name & Well # LeSage Twin #1 API # or Spud Date: 15-163-66797-00-00

Location: SESENE 1/4 Sec: 18 Twp: 7 Rge: 20 ~~W~~ County: Books

2970 feet from the ~~North~~ / South Line, 330 feet from the East / ~~West~~ Line of 1/4 section.
Purpose of Pit: Workover - cleanout & test Depth to Ground Water: _____

Nature of Fluids: Water, oil & cement

Construction: Dirt, Width: 8, Length: 15, Depth: 5 bbl capacity: 100

Liner Specifications: Plastic

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 1-23-08, KCC Agent: Herb Deines

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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