

15-159-01940-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Daystar Petroleum, Inc.		License Number: 30931 ✓	
Operator Address: P.O. Box 360, Valley Center, KS 67147-0360			
Contact Person: Steve Bodine, Production Superintendent		Phone Number: (620) 792 - 6702	
Lease Name & Well No.: Pickerell A #10		Pit Location (QQQQ): NW SW E12 W12 NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-159-01940-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 24 Twp. 18 R. 8 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3956 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1768 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rice County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud	
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitored daily	
Distance to nearest water well within one-mile of pit 4184 feet No wells in database Depth of water well 19 feet		Depth to shallowest fresh water 12 feet. Source of information: _____ measured _____ well owner _____ electric log TD KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud Number of working pits to be utilized: One Abandonment procedure: Allowed to dry and backfilled Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/10/07 Date Matt [Signature] (Operations Manager) Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: 10/15/07 Permit Number: 15-159-01940-0000 Permit Date: 10/10/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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