

15-159-02685-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: BEREXCO, INC.		License Number: 5363
Operator Address: PO BOX 723 HAYS, KS 67601		
Contact Person: ROBERT GRANT		Phone Number: (316) 772 - 8160
Lease Name & Well No.: TSU 2-1		Pit Location (QQQQ): SW - NE - SW -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 10-22-63 #19	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 180 (bbls)	Sec. 25 Twp. 20S R. 9 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1320 ¹⁶⁵⁰ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3950 ¹⁶⁵⁰ Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section RICE County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>12</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 MIL PLASTIC		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. VISUAL INSP RECEIVED KANSAS CORPORATION COMMISSION APR 26 2007
Distance to nearest water well within one-mile of pit <u>1320</u> ²³²³ feet Depth of water well <u>NA</u> ⁶² feet		Depth to shallowest fresh water <u>17</u> feet Source of information: <u>(2)</u> ^{CONSERVATION DIVISION} _{WICHITA, KS} _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH & SALT WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>EMPTY AND FILL</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>4-20-07</u> Date		<u>Robert Grant</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY

VERB

Date Received: 4/24/07 Permit Number: 15-159-02685 ⁰⁰⁰⁰ **VERB** Permit Date: 4/20/07 Lease Inspection: Yes No

15-159-02685

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 4/20/07 TIME: 8:30
OPERATOR: Reverco CONTACT PERSON: Bob Hunt
LEASE NAME: T. de W.-1 Unit
SW NE SW SEC. 25 TWP. 20 RANGE 9 E (W) COUNTY: Rice

CONSTRUCTION:
SIZE: WIDTH 12 LENGTH 20 DEPTH 4
ESTIMATED CAPACITY 200 BBLs

EST. DEPTH TO GROUNDWATER (if known): N/A
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

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APR 20 2007
CONSERVATION DIVISION
WICHITA, KS

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Not inspected, Operator will use plastic liner.

Greg Gues Agent Date 4/20/07