

Verbal Approval
State Permit

15-151-21667-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Timberline Oil & Gas Corporation		License Number: 9232 ✓
Operator Address: 4000 Penrose Place, Rapid City, SD 57702		
Contact Person: Brant C. Grote		Phone Number: (605) 341 - 3400
Lease Name & Well No.: JW Hoeme 6		Pit Location (QQQQ): 100'N SE - SW - NW - Sec. 29 Twp. 26S R. 12W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3070 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4200 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Pratt County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-151-21667	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 200 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1900 feet Depth of water well 90 feet		Depth to shallowest fresh water 50 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: Backfill with bulldozer Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION SEP 17 2007 CONSERVATION DIVISION WICHITA, KS
September 11, 2007 Date		Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 9/17/07 Permit Number: 15-151-21667-0000 ⁰⁰⁰⁰ ₀₀₀₀ Permit Date: 9/11/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-151-21667

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 09-11-2007 TIME: 10:30 AM
OPERATOR: Timberline Oil & Gas Corp CONTACT PERSON: Brand Grobe
LEASE NAME: JW Hoeme #6
SE SW NW SEC. 29 TWP. 26 RANGE 12 W. COUNTY: Pratt

CONSTRUCTION:

SIZE: WIDTH 8 LENGTH 20 DEPTH 5
ESTIMATED CAPACITY 100 BBLS

TEST DEPTH TO GROUNDWATER (if known): 90'
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

1. Authorization granted with no liner.
 2. Authorization granted, if pit is lined.
 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

None

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 17 2007

CONSERVATION DIVISION
WICHITA, KS

S. Durant

Agent

Date 9-7-07