

JUN 04 2007

CONSERVATION DIVISION
WICHITA, KS

15-159-22222 0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: TOMKAT LTD		License Number: 5538
Operator Address: P O Box 780581, Wichita, KS 67278		
Contact Person: Roch Miller		Phone Number: (316) 786-5161
Lease Name: D. Knop #13		Pit Location:
Type of Pond: Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> X Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> <small>(If WP Supply, API No. or Year Drilled)</small>	Pit is: X Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	Qtr. Sec. 31 Twp. 19S R. 10 <input type="checkbox"/> E <input checked="" type="checkbox"/> W 330 Feet from (N) S (circle one) Line of Section 990 Feet from E (W) (circle one) Line of Section RICE County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Treatment Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet) Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic 5 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 609 NONE feet Depth of water well 80 feet		Depth to shallowest fresh water 605 110 feet. Source of information: (6) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: Haul off water & close Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 6-1-07 Date Lee Jordan, President Signature of Applicant or Agent		

15-159-22,222

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KCC WICHITA

KCC OFFICE USE ONLY

Date Received: **6/4/07** Permit Number: **15-159-22,222 0000** Permit Date: **3/2/07** Lease Inspection: Yes No

**WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION**

DATE: 5-2-07 TIME: 10:42
OPERATOR: Tombak Ltd. #5538 CONTACT PERSON: Rock Miller
LEASE NAME: D-Hoop
NE NW NW SEC. 31 TWP. 19 RANGE 10 E COUNTY: RC

CONSTRUCTION:
SIZE: WIDTH 8' LENGTH 15' DEPTH 4'
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): 65'
TYPE OF FLUID: _____ Saltwater Workover Fluids
_____ Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

***Remind operator that pit permit form must be filed within five (5) days after verbal authorization.**

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RESULTS OF INSPECTION:

MR Agent Date 5-2-07



*Kathleen Sebelius, Governor
Brian J. Moline, Chair
Robert E. Krehbiel, Commissioner
Michael C. Moffet, Commissioner*

May 15, 2007

TomKat, Ltd.
PO Box 780581
Wichita, KS 67278-0581

RE: Verbal on Workover Pit
D Knop Lease Well No.
NW/4 Sec. 31-19S-10W
Rice County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 05/02/2007. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>