

MAY 21 2007

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: High Plains Production, LLC		License Number: 32390	
Operator Address: 26009 Budde Rd., Suite A-200, The Woodlands, TX 77380			
Contact Person: Jim Fuller		Phone Number: ( 281 ) 528 - 1141	
Lease Name & Well No.: Pentecostal 1-26		Pit Location (QQQQ): C SW NE NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
(If WP Supply API No. or Year Drilled) 15-12921628		Sec. 26 Twp. 31S R. 43 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1250 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1250 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No How is the pit lined if a plastic liner is not used? Fresh water use for plugging	
Pit dimensions (all but working pits): 20 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet    Depth of water well _____ feet		Depth to shallowest fresh water 400 feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b>		<b>Drilling, Workover and Haul-Off Pits ONLY:</b>	
Producing Formation: _____		Type of material utilized in drilling/workover: Fresh Water	
Number of producing wells on lease: _____		Number of working pits to be utilized: One	
Barrels of fluid produced daily: _____		Abandonment procedure: Evaporation and backfill to landowner's satisfaction.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
5/16/2007 Date		James R Fuller    5-16-07 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: 5/21/07    Permit Number: 15-129-21628-0000    Permit Date: 5/15/07    Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-129-21628

WORKOVER PIT APPLICATION  
VERBAL AUTHORIZATION

DATE: 5-15-07 TIME: 3:00 P.M.  
OPERATOR: High Plains Production CONTACT PERSON: Carl Osterbuhr  
LEASE NAME: Pentacastal #1-26  
SWNE NE SEC. 26 TWP. 31 RANGE 43 W COUNTY: Morton

CONSTRUCTION:  
SIZE: WIDTH 20 LENGTH 88 DEPTH 4  
ESTIMATED CAPACITY 88 BBLS

EST. DEPTH TO GROUNDWATER (if known): NA

TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 60 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within 48 hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 21 2007

CONSERVATION DIVISION  
WICHITA, KS

RESULTS OF INSPECTION:

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\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
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[Signature] Agent

Date 5-17-07