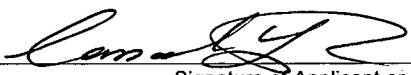


15-171-20657-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>FIML Natural Resources, LLC</b>		License Number: <b>33476</b>
Operator Address: <b>410 - 17th Street, Ste 900; Denver, CO 80202</b>		
Contact Person: <b>Cassandra Parks</b>		Phone Number: ( <b>303</b> ) <b>893 - 5090</b>
Lease Name & Well No.: <b>Pfenninger 14-29-1831</b>		Pit Location (QQQQ): _____ <b>SE</b> _____ <b>SW</b> Sec. <b>29</b> Twp. <b>18</b> R. <b>31</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>860</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1980</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Scott</b> _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>Began 2/6/2008</b> Pit capacity: <b>175</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>N/A</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clay</b>
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>8</b> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>FEB 07 2008</b> CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <b>2982</b> feet    Depth of water well <b>137</b> feet	Depth to shallowest fresh water <b>94</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <b>N/A</b> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Bentonite Mud</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Evaporation/backfill</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>2/6/2008</b> Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY

Date Received: **2/7/08** Permit Number: **15-171-20657** Permit Date: **2/8/08** Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-171-20657