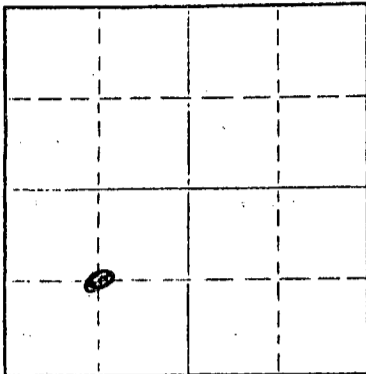


15-071-20062-00-00

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Greeley County, Sec. 18 Twp. 19S Rge. 39 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines C SW 1/4  
Lease Owner Hughes Seewald  
Lease Name Richardson Well No. 1  
Office Address 701 First National Bank Bldg., Amarillo, Texas 79101  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed August 15, 1974 19  
Application for plugging filed June 29, 1976 19  
Application for plugging approved July 7, 1976 19  
Plugging commenced 7-28 19 76  
Plugging completed 7-29 19 76  
Reason for abandonment of well or producing formation Water  
If a producing well is abandoned, date of last production None 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Winfield Depth to top 2852 Bottom 2862 Total Depth of Well 2920 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
X				8 5/8	207	none
				4 1/2	2920	2124

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pump 1 sk. of hulls & 15 sks. of cement from 2800 to 2700  
Pump 35 sks. of cement from 207 to 107  
Put 10 sks. of cement from 35 to 0

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AUG 06 1976

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Sargents Casing Pulling Service Kansas No. 529  
Address Box 506 Liberal, Kansas 67901

STATE OF Texas COUNTY OF Potter ss.  
Hughes Seewald (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Hugh Seewald  
701 First National Bank Bldg., Amarillo, Texas 79101  
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of August, 1976  
Doris Thomas  
Notary Public.  
My commission expires 6-1-77

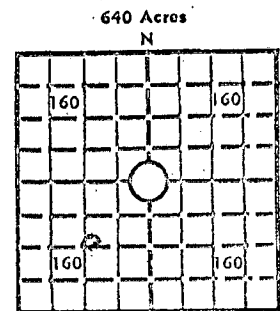


**KANSAS DRILLERS LOG**

Anal. req. Request samples on this well.

S. 18 T. 19 R. 39 W  
 Loc. C SW  
 County Greeley

API No. 15 — 071 — 20,062-00-00  
 County Number  
 Operator Hughes Seewald  
 Address 701 First National Bank Building  
Amarillo, Texas  
 Well No. #1 Lease Name Richardson  
 Footage Location  
1320 feet from (M) (S) line 1366.5 feet from (E) (W) line  
 Principal Contractor Sterling Drilling Co. Geologist/Engineer Robert Higgenbottom  
 Spud Date March 28, 1974 Total Depth 2920 P.B.T.D.  
 Date Completed August 15, 1974 Oil Purchaser



Locate well correctly  
 Elev.: Gr. 3550  
 DF \_\_\_\_\_ KB 3560

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	207	Class H	160	2% CC
Production	7-7/8	4 1/2	10.5	2925	Pozmix	200	10% CaCl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			2/ft	jet	2852-62

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gals Hcl and 36 bbls H <sub>2</sub> O	

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 CONSERVATION DIVISION  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production April 8, 1974 Producing method (flowing, pumping, gas lift, etc.)  
 RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ bbls. Gas Trace MCF Water 75 bbls. Gas-oil ratio \_\_\_\_\_ CFPB  
 Disposition of gas (vented, used on lease or sold) Shut in Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Hughes Seewald

Well No.

1

Lease Name

Richardson

Gas

S18 T19S R39 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
None			Sidewall Acoustic Neutron	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Therese J. ...*  
Signature

Operator

April 9, 1975

Title

Date