


15-163-03496-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Noble Energy, Inc		License Number: 33190	
Operator Address: 1625 Broadway, Suite 2200			
Contact Person: Erin K Joseph		Phone Number: 303-228-4089	
Lease Name & Well No.: Barry LKC Unit 6-11		Pit Location (QQQQ): NE SE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 125 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): 15 Length (feet) 8 Width (feet)		N/A: Steel Pits	
Depth from ground level to deepest point: 6 (feet)		No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  6 mil poly, installed in bottom of pit, up all sides and held in place w/ soil around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Monitor fluid Level to assure no fluid loss	
Distance to nearest water well within one-mile of pit N/A feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: salt water / mud Number of working pits to be utilized: 1 Abandonment procedure: All loose fluid will be picked up by a vacuum truck and pit will be backfilled Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
1/4/11 Date		 Signature of Applicant or Agent	

RECEIVED  
JAN 07 2011  
KCC WICHITA

KCC OFFICE USE ONLY

Steel Pit  RFAC  RFAS

Date Received: 1-7-11 Permit Number: 15-163-03496-0000 Permit Date: 1-4-11 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

18.20

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Noble energy License # 33603

Contact Person: \_\_\_\_\_ Phone # 785 639 0830

Lease Name & Well #: Berry 6-11

Legal Location: SE/4 2-9-19W County: ROOKS

Purpose of pit: Work-over Nature of Fluids: Brine

Size: 8x15-6 BBL Capacity: 125

Liner required? yes Liner Specification: 6 m, 11

Lease produces from what formations: LKC

Date of Verbal Permit: 1-4-11 KCC Agent: MARV MILLS

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Remind operator that the Pit Application still needs to filed as well as the pit closure form

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JAN 06 2011  
KCC WICHITA

Noble Energy Inc.  
1625 Broadway Ste 2200  
Denver CO  
80202

#33198

Ba'm LKC unit 6-11

NEESE

990'S 330'E

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