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KCC DISTRICT #2

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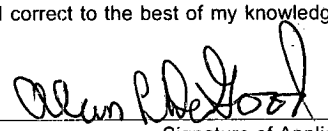
WICHITA, KS

15-113-20026-0001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>American Energies Corporation</b>		License Number: <b>5399</b>
Operator Address: <b>155 North Market, Suite 710, Wichita, KS 67202</b>		
Contact Person: <b>Alan L. DeGood, President</b>		Phone Number: <b>( 316 ) 263 - 5785</b>
Lease Name & Well No.: <b>Anderson SWD #1</b>		Pit Location (QQQQ): <b>NW NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <b>70</b> (bbls)	Sec. <b>1</b> Twp. <b>20S</b> R. <b>2W</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4620'</b> Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4620'</b> Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>McPherson</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural clay or Bentonite</b>
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>5</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Temporary pit</b>
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Plugging water and cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Allow pits to dry and backfill.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <b>3/27/07</b>		Signature of Applicant or Agent: 

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<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>3/30/07</b>	Permit Number: <b>15-113-20026-0001</b>	Permit Date: <b>4/3/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No