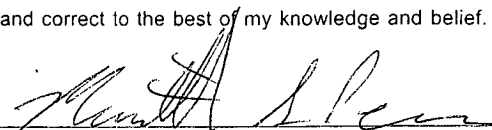


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OSBORN ENERGY, LLC		License Number: 32294 ✓
Operator Address: 24850 FARLEY, BUCYRUS, KS 66013		
Contact Person: MEREDITH PEARCE		Phone Number: (913) 533 - 9900
Lease Name & Well No.: APAC 2A ✓		Pit Location (QQQQ): _____ NE _____ NE _____ NW Sec. <u>7</u> Twp. <u>16</u> R. <u>25</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 4900 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3000 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section MIAMI County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-121-27627-0000	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>02/28/07</u> Pit capacity: 550 +/- (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>N/A</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY LINED
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>20'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. 24 HOUR MAINTAINANCE WHILE WORKING
Distance to nearest water well within one-mile of pit <u>N/A</u> ²¹⁰¹ feet Depth of water well <u>140</u> feet		Depth to shallowest fresh water <u>N/A</u> ⁷⁰ feet. Source of information: <u>⊙</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: <u>N/A</u> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>BENTONITE</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>LET WATER EVAPORATE THEN USE BULLDOZER TO BACKFILL PIT</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED MAR 02 2007 KCC WICHITA
<u>Feb 28 2007</u> Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>3/2/07</u> Permit Number: <u>15-121-27627-0000</u> Permit Date: <u>3/5/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-121-27627-0000