

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: OSBORN ENERGY, LLC		License Number: 32294
Operator Address: 24850 FARLEY BUCYRUS, KS 66013		
Contact Person: JEFF TAYLOR		Phone Number: (913) 533 - 9900
Lease Name & Well No.: STRUBBE 2-16		Pit Location (QQQQ): NE NE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 550+/- (bbls)	Sec. 16 Twp. 16 R. 25 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 450 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section MIAMI County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY LINED
Pit dimensions (all but working pits): 8 Length (feet) 20 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A KANSAS CORPORATION COMMISSION RECEIVED MAY 15 2007 CONSERVATION DIVISION		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. 24 HOUR ON SITE MAINTENANCE WHILE DRILLING
Distance to nearest water well within one mile of pit N/A ²⁰¹⁰ feet Depth of water well 200 feet		Depth to shallowest fresh water N/A ⁹² feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: BENTONITE Number of working pits to be utilized: 1 Abandonment procedure: LET WATER EVAPORATE THEN USE BULLDOZER TO BACKFILL PIT Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. May 14, 2007 _____ Date Signature of Applicant or Agent		

15-121-28256-0000

KCC OFFICE USE ONLY			
Date Received: 5/15/07	Permit Number: 15-121-28256-0000	Permit Date: 5/15/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No