

15-185-10651-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Nadeland Gussman LLC Submit in Duplicate

Operator Name: <u>White Hawk Oil Company</u>		License Number: <u>33978</u>	
Operator Address: <u>P.O. Box 3363, Tulsa, OK 74101</u>			
Contact Person: <u>Marlin Taylor</u>		Phone Number: (<u>918</u>) <u>582</u> - <u>1022</u>	
Lease Name & Well No.: <u>Fischer B-2</u>		Pit Location (QQQQ): <u>SW</u> <u>NW</u> <u>SE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>86</u> (bbls)	
		Sec. <u>25</u> Twp. <u>21S</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Stafford</u> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <u>N/A: Steel Pits</u> Reserve Pit Only Depth from ground level to deepest point: <u>6</u> (feet) Steel Working Pits			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Plastic liner (commercial)</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Foreman will be on location while work is being done.</u>	
Distance to nearest water well within one-mile of pit <u>1039</u> feet Depth of water well <u>85</u> feet		Depth to shallowest fresh water <u>7</u> feet. Source of information: _____ measured _____ well owner _____ electric log <u>(3)</u> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water based mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Allow pit to evaporate and back fill w/dirt.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>9/20/07</u> Date		<u>MR Taylor / kg</u> Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION <u>SEP 24 2007</u>	
KCC OFFICE USE ONLY			
CONSERVATION DIVISION WICHITA, KS			
Date Received: <u>9/24/07</u> Permit Number: <u>15-185-10651-0000</u> Permit Date: <u>9/25/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-185-10651

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

Alliance Well Serv

DATE: 9-20-2007 #32638 TIME: 4:33 P.M. Mike Van Ausdale
OPERATOR: Nadel & Sussman CONTACT PERSON: "OZZIE" 785-623-3014
LEASE NAME: Fisher 'B' #2
SW 1/4 9E SEC. 25 TWP. 21 RANGE 13 W COUNTY: Stafford

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 8 DEPTH 6'
ESTIMATED CAPACITY _____ BBLs

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater Workover Fluids
 Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES _____ NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES _____ NO
don't know at this time

K.C.C. INFORMATION: IS PIT IN SGA? YES _____ NO Running liner interval.

K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
 1. Authorization granted with no liner.
 2. Authorization granted, if pit is lined.
_____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____
hours of completion of workover/plugging operations.
_____ 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

Jerry W. Stapleton

9/20/2007

RECEIVED
KANSAS CORPORATION COMMISSION

RESULTS OF INSPECTION:

SEP 27 2007

CONSERVATION DIVISION
WICHITA, KS

Agent Date _____

cc: JONELLE RAINS

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