

15-185-20601.0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form GDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Tengasco, Inc.</b>		License Number: <b>32278</b>	
Operator Address: <b>PO Box 458 Hays, KS 67601</b>			
Contact Person: <b>Gary Wagner</b>		Phone Number: ( <b>785</b> ) <b>625 - 6374</b>	
Lease Name & Well No.: <b>Williams #1</b>		Pit Location (QQQQ): <b>SW - NW - NE -</b> Sec. <b>11</b> Twp. <b>22</b> R. <b>14</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Stafford</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <b>100</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>12</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Pit lined w/ 6 mil plastic visqueen liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>1900</b> <sup>652</sup> feet Depth of water well <b>85'</b> <sup>75</sup> feet		Depth to shallowest fresh water <b>21</b> <sup>14</sup> feet. Source of information: <b>(6)</b> _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Pit will be emptied and backfilled to original contour.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>FEB 08 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	
Date: <b>2-7-07</b>		Signature of Applicant or Agent: <i>Gary Wagner</i>	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>2/8/07</b> Permit Number: <b>15-185-20601.0000</b> Permit Date: <b>2/8/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-185-20601

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202