

15-185-20500-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Hartman Oil Company</b>		License Number: <b>30535</b> ✓	
Operator Address: <b>12950 E. 13th Wichita, Kansas 67230</b>			
Contact Person: <b>Jim Morton</b>		Phone Number: ( <b>620</b> ) <b>791</b> - <b>7187</b>	
Lease Name & Well No.: <b>Fischer #5</b>		Pit Location (QQQQ): <b>SW SE SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>7-18-07</b> Pit capacity: <b>60</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>&lt;30,000</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Native Soil</b>			
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>6</b> Width (feet) <b>N/A</b> : Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Checked Fluid Level. Hourly</b>	
Distance to nearest water well within one-mile of pit <b>3600</b> <b>1833</b> feet    Depth of water well <b>150</b> <b>60</b> feet		Depth to shallowest fresh water <b>20'</b> <b>12</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Formation Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Allow to dry and fill with original soil.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <b>7-23-07</b>		Signature of Applicant or Agent: <i>James L. Morton</i>	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>7/24/07</b> Permit Number: <b>15-185-20500</b> <b>601920</b> Permit Date: <b>7/25/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-185-20500

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 24 2007

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