

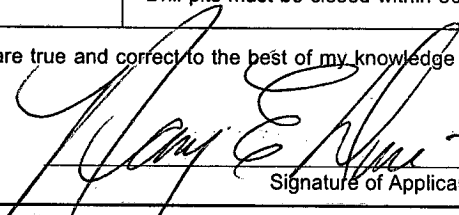
15-193-20528-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Mid Continent Resources, Inc.</b>		License Number: <b>8996</b>	
Operator Address: <b>P. O. Box 399, Garden City, KS 67846</b>			
Contact Person: <b>Joe Smith</b>		Phone Number: ( <b>620</b> ) <b>275 - 2963</b>	
Lease Name & Well No.: <b>Moorhous 8-85</b>		Pit Location (QQQQ): <b>NE SW SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. <b>31</b> Twp. <b>10S</b> R. <b>31</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>990</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4390</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Thomas</b> County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>20'</b> Length (feet) <b>8</b> Width (feet) <b>N/A</b> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6MM</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">           RECEIVED            KANSAS CORPORATION COMMISSION  <b>APR 30 2007</b>            CONSERVATION DIVISION            WICHITA, KS         </div>	
Distance to nearest water well within one-mile of pit <b>n/a 83%</b> feet    Depth of water well <b>210</b> feet		Depth to shallowest fresh water <b>133</b> feet. Source of information: _____ measured    well owner <b>(6)</b> electric log    KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement</b> Number of working pits to be utilized: <b>One</b> Abandonment procedure: <b>Haul off Fluids and back fill.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
April 27, 2007 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>4/30/07</b> Permit Number: <b>15-193-20528-0000</b> Verb. <b>4/27/07</b> Permit Date: <b>4/27/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-193-20528

Operator & Address: American Warrior Inc PO Box 399 Garden City, KS 67846

Lic.# 4058 Contact Person: Joe Smith Phone # \_\_\_\_\_

Lease Name & Well # Moonhaus 8-85 API # or Spud Date: 15-193-20528-00-00

Location: NESW SW 14 Sec: 31 Twp: 10 Rge: 31 ~~10~~ County: Thomas

990 feet from the ~~North~~ South Line, 4790 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - 592 csg leaks Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Fresh water, cement

Construction: Diat, Width: 6, Length: 10, Depth: 5 bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC + Marmaton

Date of Verbal Permit: 4-27-07, KCC Agent: Harold Dames

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

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MAY 01 2007

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