

15-167-03762-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Ritchie Exploration, Inc.</b>		License Number: <b>4767</b>
Operator Address: <b>P. O. Box 783188, Wichita, KS 67278-3188</b>		
Contact Person: <b>John Niernberger</b>		Phone Number: <b>( 316 ) 691 - 9500</b>
Lease Name & Well No.: <b>Maag P #2</b>		Pit Location (QQQQ): <b>NE NW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>07/17/2007</b>	Sec. <b>7</b> Twp. <b>15S</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2970</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>4290</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section
(If WP Supply API No. or Year Drilled) <b>2</b>	Pit capacity: <b>60</b> (bbls)	<b>Russell</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Earthen Clays</b>
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily visual inspection.</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Freshwater</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Empty and Backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>07/17/2007</b> Date		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>JUL 18 2007</b>

KCC OFFICE USE ONLY

CONSERVATION DIVISION  
WICHITA, KS

Date Received: **7/18/07** Permit Number: **15-167-03762-0000** Permit Date: **7/18/07** Lease Inspection:     Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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