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KCC DISTRICT #2

JAN 2 2 2007

WICHITA, KS

15-167-05124-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Murfin Drilling Co., Inc.</b>		License Number: <b>30606</b>
Operator Address: <b>250 N Water Wichita KS 67202</b>		
Contact Person: <b>Stan Froetschner</b>		Phone Number: ( <b>785</b> ) <b>483 - 5371</b>
Lease Name & Well No.: <b>Ebel B #4</b>		Pit Location (QQQQ): <u>    N2 SW SE    </u> Sec. <u>24</u> Twp. <u>14</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1980</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Russell</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>1/17/07</u> Pit capacity: <u>200</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 ml plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> <u>4290</u> feet    Depth of water well <u>N/A</u> <u>85</u> feet		Depth to shallowest fresh water <u>60</u> <u>47</u> feet. Source of information: <u>(D)</u> _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>* Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>oil &amp; brine</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty, let dry &amp; backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>1/18/07</u> Date	<u>Kevin Anderson</u> Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION JAN 23 2007 CONSERVATION DIVISION WICHITA, KS

15-167-05124

KCC OFFICE USE ONLY

Date Received: 1/23/07 Permit Number: 15-1167-05124 Permit Date: 1/28/07 Lease Inspection:  Yes  No