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KCC DISTRICT #2

JAN 2 2 2007

WICHITA, KS

15-167-02400-0000  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT.

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Murfin Drilling Co., Inc.</b>		License Number: <b>30606</b>	
Operator Address: <b>250 N Water Suite 300 Wichita KS 67202</b>			
Contact Person: <b>Stan Froetschner</b>		Phone Number: ( <b>785</b> ) <b>483 - 5371</b>	
Lease Name & Well No.: <b>Weimeister A #2</b>		Pit Location (QQQQ): <b>C NW SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>01/05/07</b> Pit capacity: <b>30</b> (bbls)	Sec. <b>25</b> Twp. <b>14</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4620</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>5</b> Width (feet)    _____ N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 ml</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water and brine</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>allow to dry, backfill &amp; level</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date <b>1/16/07</b>		_____ <b>Kevin Appleton</b> Signature of Applicant or Agent	
		RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2007	

15-167-02400

<b>KCC OFFICE USE ONLY</b>		<b>CONSERVATION DIVISION WICHITA, KS</b>	
Date Received: <b>1/23/07</b>	Permit Number: <b>15-167-02400-0000</b>	Permit Date: <b>1/23/07</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202