

15-167-02082-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134
Operator Address: P. O. Box 193		
Contact Person: Terry E. Morris		Phone Number: (785) 483 - 1307
Lease Name & Well No.: #2 Atherton		Pit Location (QQQQ): _____ SW _____ SW _____ SE Sec. 25 Twp. 13 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-02082-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner with thickness of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew and pumper. Will be closed upon completion of work to allow access to well.
Distance to nearest water well within one-mile of pit unknown feet Depth of water well unknown feet		Depth to shallowest fresh water unknown feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR.
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water & cement Number of working pits to be utilized: one Abandonment procedure: Remove liner and fluids and backfill pit Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
July 10, 2007 Date		RECEIVED KANSAS CORPORATION COMMISSION <i>Terry E. Morris</i> Signature of Applicant or Agent

15-167-02082

JUL 19 2007		
KCC OFFICE USE ONLY		
<small>CONSERVATION DIVISION WICHITA, KS</small>		
Date Received: 7/12/07	Permit Number: 15-167-02082-0000	Permit Date: 7/17/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: TERRY MORRIS dba GLM Company PO Box 193 Russell, KS 67665
 Lic. # 3134 Contact Person: TERRY MORRIS Phone # 785-483-1307
 Lease Name & Well # ATHERTON #2 API # or Spud Date: 15-167-02082-00-00
 Location: SWSWSE 14 Sec: 25 Twp: 13 Rge: 15 E1W County: Russell
330 feet from the ~~North~~ / South Line, 2310 feet from the East / ~~West~~ Line of 14 section.
 Purpose of Pit: Workover - work on well Depth to Ground Water: _____

Nature of Fluids: Salt Water
 Construction: DIAT, Width: 6, Length: 12, Depth: 5 bbl capacity: 80
 Liner Specifications: PLASTIC

This lease produces from the following formation(s): ANK
 Date of Verbal Permit: 7-3-07, KCC Agent: Hen Q.

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From _____ To _____ Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure Information: _____

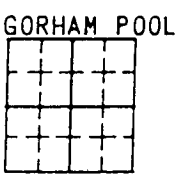
Pit must be closed in _____ days. _____ (signature) _____ (date)
 ***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

BARTON BROS OIL PROD #2 ATHERTON 25-13-15W SW SW SE
 Contr. SHIELDS DRIG RUSSELL County
 E.1889 Comm. _____ Comp. 2-2-62 IP 25 BOPD/ARB

Tops	Depth	Datum
TOP	2765	-876
HEEB	2990	-1101
TOR	3008	-1119
LANS	3042	-1153
ARB	3308	-1419
TD	3310	-1421

Casing
 5" 3309
 DST 3045-60/1 HR, 10' M,
 BHP 0#
 DST 3052-92/1 HR, 360' GIP,
 120' MDY O, BHP500-400#/20"
 CO 3310: 2660' OIH/12 HRS



INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 09 2007
 CONSERVATION DIVISION
 WICHITA, KS