

15-167-05539-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|--|---|--|
| Operator Name: GLM Company | | License Number: 3134 | |
| Operator Address: P.O. Box 193 | | | |
| Contact Person: Terry E. Morris | | Phone Number: (785) 483 - 1307 | |
| Lease Name & Well No.: Bieker #2 | | Pit Location (QQQQ): SW NE SW Sec. 24 Twp. 13 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-167-05539-00-00 | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? | | | |
| Pit dimensions (all but working pits): 15 Length (feet) 6 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standard for such usage. Installed by pulling unit crew prior to starting work. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit is at well site. Inspected daily by crew during workover and by pumper thereafter. Pit will be closed shortly after completion of work to allow access to well. | |
| Distance to nearest water well within one-mile of pit 4792 feet Depth of water well 12 feet unknown feet unknown feet | | Depth to shallowest fresh water unknown feet. Source of information: (B) _____ measured _____ well owner _____ electric log _____ KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: salt water, crude oil & cement Number of working pits to be utilized: one Abandonment procedure: Pit will be emptied, liner hauled off and location restored Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| 01/13/07 Date | | RECEIVED JAN 17 2007 Signature of Applicant or Agent: <i>Terry E. Morris</i> CONSERVATION DIVISION WICHITA, KS | |

KCC OFFICE USE ONLY

Date Received: 1/17/07 Permit Number: 15-167-05539 Permit Date: 1/12/07 Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-167-05539

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION ☒ PIT CLOSURE ☐ FORM

Operator & Address: GLM Company PO Box 193 Russell, KS 67665
 Lic. # 3134 Contact Person: TERRY MORRIS Phone # 785-483-1307
 Lease Name & Well # BICKER #2 API # or Spud Date: 15-167-05539-00-00
 Location: SW NE SW 1/4 Sec: 24 Twp: 13 Rge: 15 N / W County: Russell
1650 feet from the ~~West~~ / South Line, 3630 feet from the East / ~~West~~ Line of 1/4 section.
 Purpose of Pit: Workover - clean out & Test Depth to Ground Water:

Nature of Fluids: Salt Water
 Construction: Dirt, Width: 8, Length: 16, Depth: 6 bbl capacity: 100
 Liner Specifications: Plastic

This lease produces from the following formation(s): Anaethle
 Date of Verbal Permit: 1-12-07, KCC Agent: Harb.

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From To Date Water Hauled:

Proposed Closing Procedure / Actual Closure information:

Pit must be closed in days. (signature) (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (☒) Field Inspection Date: , Agent:

Chloride of Water in Pit: , Date Collected:

4792 feet to nearest Water Well. Depth of Water Well: 12/8, Application Tabulated ☒ 10

GREAT LAKES CARBON CORP. #2 BIEKER 33 24-13-15W
 SW NE SW

Contr. GABBERT DRILLING COMPANY RUSSELL County

E 1843 Comm. OH log header date 12-10-49 Comp. 1-13-50 IP 158 BOPD

| Tops | Depth | Datum | Casing |
|------|-------|-------|---|
| HEEB | 2360 | -1117 | 8" 357 PERF 3276-84, 5" 3317 155-3291-94, 1500' OIH/2 HRS FMP 6 1/2 BOPH |
| LANS | 3013 | -1170 | |
| ARB | 3270 | -1427 | |
| T.D. | 3317 | -1474 | |

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 JAN 16 2007
 KCC WICHITA