

15-167-01766-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: PETROLEUM PROPERTY SERVICES, INC.		License Number: 31142
Operator Address: 125 N. MARKET, SUITE 1251, WICHITA, KS 67202		
Contact Person: RONALD S. SCHRAEDER		Phone Number: (316) 265 - 3351
Lease Name & Well No.: BOOTH #8		Pit Location (QQQQ): APX SE NE SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167 01766	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 80 (bbls)	Sec. 32 Twp. 11S R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section RUSSELL County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 12 Length (feet) 12 Width (feet) N/A - Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 14 MIL PLASTIC LINER HELD IN PLACE WITH SOIL FROM PIT		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION SEP 25 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit NONE feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER Number of working pits to be utilized: 1 Abandonment procedure: HAUL OFF FREE FLUIDS LET DRY, THEN BACKFILL Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 9/24/07 <u>Ronald S. Schraeder</u> Date Signature of Applicant or Agent		

15-167-01766

KCC OFFICE USE ONLY			
Date Received: 9/25/07	Permit Number: 15-167-01766-0000	Permit Date: 9/21/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Petroleum Property Services Inc. 125 N. Market St. Ste 125 / Wichita, KS 67202

Lic.# 31142 Contact Person: Ruth Ann Phone # 316-265-3351

Lease Name & Well # Beoth # 8 API # or Spud Date: 15-167-01766-00-00

Location: SENE SW 14 Sec: 32 Twp: 11 Rge: 15 W County: Russell

1650 feet from the ~~West~~ South Line, 2970 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - ass squeezes Depth to Ground Water: _____

Nature of Fluids: Fracture Tan + cement

Construction: DEAT, Width: 8, Length: 12, Depth: 5 bbl capacity: 80

Liner Specifications: Empty after use

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 9-21-07, KCC Agent: Harb Dinos.

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

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SEP 24 2007

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WICHITA, KS